

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM03380

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
FLORANCE 64F2. Name of Operator
XTO ENERGY INCContact: HOLLY PERKINS
E-Mail: Holly_Perkins@xtoenergy.com9. API Well No.
30-045-31126-00-X13a. Address
2700 FARMINGTON AVE., BLDG K, SUITE 1
FARMINGTON, NM 874013b. Phone No. (include area code)
Ph: 505.324.1090 Ext: 4020
Fx: 505.564.670010. Field and Pool, or Exploratory
Multiple--See Attached

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 17 T27N R8W 1220FSL 910FEL

11. County or Parish, and State
SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7/25/02-7/30/02: Spudded 12-1/4" hole @ 1:00 a.m. Drilled to 250'. IH w/6 jts 9-5/8", 36#, J-55, ST&C csg to 249.21'. Cmt'd csg w/210 sx Cl "B" cmt w/2% CaCl₂ & 1/4#/sx celloflake (15.6 ppg, 1.18 cuft/sx). Circ 11 bbls cmt to surf. PT BOP's & surf csg to 1,000 psig for 30 min. Held OK. Reached intermed TD of 3,171' KB. TIH w/73 jts 7", 20#, J-55, ST&C csg to 3,170'. Cmt'd csg w/250 sx Type III cmt w/3% extender, 2% gel, 2% Phenoseal & 1/4#/sx cello (11.4 ppg, 2.94 cuft/sx), followed by 150 sx Type III cmt w/1% CaCl₂ (14.5 ppg, 1.40 cuft/sx). Circ 43 bbls cmt to surf. PT BOP's & 7" intermed csg to 1,000 psig for 30 minutes. Held OK. 8/12/02-8/30/02: Reached drillers TD of 7,725' KB @ 8:45 p.m. TIH w/185 jts 4-1/2", 10.5#, J-55, ST&C csg to 7,723.02' KB. mt'd csg w/60 sx Premium Lite HS w/2% KCl, 1/4#/sx celloflake, 0.5% FL, 0.2% dispersant, 0.3% retarder & 2% phenoseal (11.9 ppg & 2.36 cuft/sx), followed by 380 sx Premium Lite HS w/2% KCl, 1/4#/sx celloflake, 0.5% FL, 0.2% dispersant, 0.3% retarder & 2% phenoseal (12.5 ppg & 2.01 cuft/sx). No cmt circ to surf. TOC @ 2,100' by temp survey (1,070' into 7" overlap). WILL PT SURF CSG @

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #13623 verified by the BLM Well Information System
For XTO ENERGY INC, sent to the Farmington
Committed to AFMSS for processing by Adrienne Garcia on 08/20/2002 (02AXG0523SE)

Name (Printed/Typed) JEFF PATTON

Title ENGINEER

Signature (Electronic Submission)

Date 08/19/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	ACCEPTED	Title	ADRIENNE GARCIA PETROLEUM ENGINEER	Date	08/20/2002
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ******NMOCD**

Additional data for EC transaction #13623 that would not fit on the form

10. Field and Pool, continued

OTERO

32. Additional remarks, continued

COMPLETION.