Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No.

NMNM03380 SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. 6. If Indian, Allottee or Tribe Name

SUBMIT IN TRI	PLICATE - Other instruc	tions on reverse side.		7. If Unit or CA/Agre	ement, Name and/or No.
Type of Well	er			8. Well Name and No. FLORANCE 64F	
Name of Operator XTO ENERGY INC		HOLLY PERKINS E-Mail: Holly_Perkins@xtoenerg	y.com	9. API Well No. 30-045-31126-0)0-X1
3a. Address 2700 FARMINGTON AVE., BL FARMINGTON, NM 87401	.DG K, SUITE 1	3b. Phone No. (include area code Ph: 505.324.1090 Ext: 402 Fx: 505.564.6700		10. Field and Pool, or MultipleSee A	
4. Location of Well (Footage, Sec., T	, R., M., or Survey Description)			11. County or Parish,	and State
Sec 17 T27N R8W 1220FSL 9	10FEL			SAN JUAN CO	UNTY, NM
12. CHECK APPE	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION		ТҮРЕ О	F ACTION	- "-	
□ Notice of Intent	☐ Acidize ☐ Alter Casing	☐ Deepen ☐ Fracture Treat	☐ Product	tion (Start/Resume)	☐ Water Shut-Off ☐ Well Integrity
☑ Subsequent Report	□ Casing Repair	☐ New Construction	☐ Recomp	olete	Other
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Tempor	arily Abandon	Drilling Operations
	☐ Convert to Injection	☐ Plug Back	□ Water I	Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8/29/02: XTO Energy Inc. pressure tested 4-1/2" production casing to 3,000 psig for 30". Held OK. RDMO rig.

For XTO ENERGY INC.	sent to	the Farmington	E)	
DARRIN STEED	Title	OPERATIONS ENGINEER		
(Electronic Submission)	Date	09/11/2002		
THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE		
ACCEPTED	Tit	ADRIENNE GARCIA PETROLEUM ENGINEER	Date 09/12/2002	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington		
	For XTO ENERGY INC, Committed to AFMSS for processing by Add DARRIN STEED (Electronic Submission) THIS SPACE FOR FEDERA ACCEPTED 1y, are attached. Approval of this notice does not warrant or ds legal or equitable title to those rights in the subject lease	For XTO ENERGY INC, sent to Committed to AFMSS for processing by Adrienne Grant DARRIN STEED Title (Electronic Submission) Date THIS SPACE FOR FEDERAL OR ACCEPTED Ly, are attached. Approval of this notice does not warrant or desired legal or equitable title to those rights in the subject lease	(Electronic Submission) THIS SPACE FOR FEDERAL OR STATE OFFICE USE ACCEPTED ADRIENNE GARCIA PETROLEUM ENGINEER Title ADRIENNE GARCIA PETROLEUM ENGINEER	

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #14183 that would not fit on the form
10. Field and Pool, continued
OTERO

1 1CO	SAN JOAN 70904 DLS JAW JCR		96 80 00 00 00 00 00 00 00 00 00 00 00 00
RIDDLE A XTO ENERGY BASIN (DAKOTA) SAN JUAN, NEW MEX BASE 9A 27N 9W 506717 JMS L - FORECAST		20 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
		X150 SORTON CENTROLET DE TYAS 07-	
Date 0.000 Date file Incr	P.W.@00% \$ 0 M&		Xon X7 XX X9 90
00'1	First Last Net Production / 111/94 \$ 0		X2 X3 X4 X5
(MIS)	OPC Flut Life (\$\foating{5}\text{Flut}\$) (years) 0.00 0.0		67 8. 8. 8. 8. 8. 8. 8. 8. 8. 8. 8. 8. 8.
(Aire) 0 0 0 0 %	Oil Price Gas Price (\$hbl) (\$hrcf) 0.00		# LL 91. SI
(b) (b) (b) (b) (c) (c) (c) (c) (c) (c) (c) (c) (c) (c	WI - 100.00000 % NRI - 81.57250 % Run Date: Run Time:	5	<u>6</u> -