

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-31138
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator XTO Energy Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401		7. Lease Name or Unit Agreement Name: RIDDLE GAS COM A
4. Well Location Unit Letter G : 2110 feet from the NORTH line and 1580 feet from the EAST line Section 09 Township 27N Range 09W NMPM County SAN JUAN		8. Well No. #1R
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6212' GL		9. Pool name or Wildcat Basin Dakota / Blanco Mesa Verde

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: SQUEEZED MESAVERDE PERFS <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. squeezed Menefee perfs fr/4,236' - 4,242' w/100 sx Type III cmt w/2% CaCl₂. Displaced cement to 4,100' (2 bbls above top perf) w/17 BFW. Perfs squeezed @ 1,021 psig. Rel pressure & rel pkr. No cement circulated to surface. Tagged TOC @ 4,064'. DO cement fr/4,064' - 4,250'. TIH & circulated well clean @ CBP (4,400'). NU & PT casing squeeze to 750 psig for 30 min. Squeeze tested good. Verbal approval for squeeze given by BLM & OCD @ 3:30 p.m., 10/23/02.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Darrin Steed TITLE REGULATORY SUPERVISOR DATE 10/29/02

Type or print name DARRIN STEED Telephone No. 505-324-1090

(This space for State Use)
APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any: