

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-31138
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator XTO Energy Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401		7. Lease Name or Unit Agreement Name: RIDDLE GAS COM A
4. Well Location Unit Letter G : 2110 feet from the NORTH line and 1580 feet from the EAST line Section 09 Township 27N Range 09W NMPM County SAN JUAN		8. Well No. #1R
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6212' GL		9. Pool name or Wildcat BLANCO MESAVERDE/BASIN DAKOTA

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/15/02 - 9/18/02: Reached drillers TD of 7,004' KB. TIH w/169 jts 4-1/2", 10.5#, J-55 ST&C casing to 6,996.95'. Cemented 1st stage w/885 sx Premium Lite HS w/2% KCl, 1/4#/sx cello, 5#/sx gilsonite, 0.5% FL-52 & 0.2% CD-32 (12.5 ppg & 2.01 cuft/sx). Circ 30 bbls cmt above DV tool. Cemented 2nd stage w/660 sx Premium Lite FM (65/35/8) w/2% KCl, 1/4#/sx cello & 5#/sx gilsonite (11.4 ppg & 3.03 cuft/sx) followed by 100 sx Type III neat (14.5 ppg & 1.39 cuft/sx). Circulated 166 bbls cement to surface.

**** Production Casing will be Pressure Tested at Completion ****

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jeffrey W. Patton TITLE DRILLING ENGINEER DATE 9/20/02

Type or print name JEFFREY W. PATTON

Telephone No. 505-324-1090

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any: