

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMSF079232

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.

2. Name of Operator XTO ENERGY INC Contact: HOLLY PERKINS
E-Mail: Holly_Perkins@xtoenergy.com

8. Lease Name and Well No.
BOLACK C 13B

3. Address 2700 FARMINGTON AVE., BLDG K, SUITE 1 FARMINGTON, NM 87401
 3a. Phone No. (include area code) Ph: 505.324.1090 Ext: 4020

9. API Well No.
30-045-31154-00-C2

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 Sec 29 T27N R8W Mer NMP
 At surface SENW 2170FNL 1670FWL
 At top prod interval reported below
 At total depth

10. Field and Pool, or Exploratory
OTERO
 11. Sec., T., R., M., or Block and Survey or Area Sec 29 T27N R8W Mer NMP
 12. County or Parish SAN JUAN
 13. State NM

14. Date Spudded 08/15/2002
 15. Date T.D. Reached 08/22/2002
 16. Date Completed D & A Ready to Prod. 09/13/2002

17. Elevations (DF, KB, RT, GL)*
6753 GL

18. Total Depth: MD 5498 TVD
 19. Plug Back T.D.: MD 5452 TVD
 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CALIPER GR OTH
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 J-55	24.0		368		325			0
7.875	4.500 J-55	11.0		3800		526			0
7.875	4.500 J-55	11.0		5500		365	891		0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	5105							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) CHACRA	3728	3861	3728 TO 3861	0.330	21	
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3728 TO 3861	750 GALS 7.5% HCL; 50,600 GALS 70Q FOAM W/78,300#

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/19/2002	09/19/2002	3	→	0.0	34.0	0.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
.25	SI 520	745.0	→		275			GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
	SI		→						

ACCEPTED FOR RECORD
 SEP 27 2002
 FARMINGTON FIELD OFFICE
 BY *[Signature]*

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #14390 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
 ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

NMCCD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
SAN JOSE	0	719		OJO ALAMO	1966
NACIMIENTO	719	1889		KIRTLAND	2048
OJO ALAMO	1889	2070		FARMINGTON	2144
				FRUITLAND COAL	2509
				PICTURED CLIFFS	2761
				LEWIS SHALE	2864
				CLIFF HOUSE	4344
				POINT LOOKOUT	5035
				MANCOS	5391

32. Additional remarks (include plugging procedure):
NO REMARK PROVIDED

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #14390 Verified by the BLM Well Information System.
For XTO ENERGY INC, sent to the Farmington
Committed to AFMSS for processing by Adrienne Garcia on 09/27/2002 (02AXG0688SE)**

Name (please print) DARRIN STEED Title OPERATIONS ENGINEER

Signature _____ (Electronic Submission) Date 09/19/2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****