

#### (SUBMIT IN TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land	Office Santa + 6
Lease	No. S. F. 077384

OTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF	WATER SHUT-OFF	
OTICE OF INTENTION TO CHANGE PLANS	i i	II	SHOOTING OR ACIDIZING	
TICE OF INTENTION TO TEST WATER SHUT-	OFF	!!	ALTERING CASING	
TICE OF INTENTION TO RE-DRILL OR REPAI	R WELL	11	RE-DRILLING OR REPAIR	
TICE OF INTENTION TO SHOOT OR ACIDIZE.			ABANDONMENT	
TICE OF INTENTION TO PULL OR ALTER CAS	SING	SUPPLEMENTARY WELL HI	STORY	
OTICE OF INTENTION TO ABANDON WELL				
(INDICATE ABOVE	BY CHECK MARK	NATURE OF REPORT, NOTICE, OR	OTHER DATA)	
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s names of and expected depths to objective ing	DETAII sands; show size points, and all ot	LS OF WORK s, weights, and lengths of propo- her important proposed work)	* ************************************	مہد ۔
e names of and expected depths to objective ing	DETAII sands; show size points, and all of	LS OF WORK s, weights, and lengths of propo- ther important proposed work)  patient at approx. 69	* ************************************	مہد ۔
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ill drill well into top of Mo.  Set 10 3/4 (11, 32.)  Drill to approx. 48	DETAII sands; show size; points, and all of rrison form 754, H-40; 90' with ma	LS OF WORK  s, weights, and lengths of propo- her important proposed work)  patient at approx. 68  eng at 400 EB.  at and set 4800 of 7	59' KB with Rotary leek	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
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ill drill well into top of kies.  Set 10 5/4 (1), 32.  Drill to approx. 48  Drill from 4809' to  15.57 liner from  4. Complete well as D	DETAIL sands; show size points, and all of Frigoria form 70%, H-40 with many TD with many the 4600° to 1000° to	LS OF WORK  s, weights, and lengths of propo- ther important proposed work)  mation at approx. 68  eng at 400 EB.  ad and set 4800 of 7  atural gas and cetaer  TD.	59' KB with Rotary leek	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
e names of and expected depths to objective ing:  Ill drill well into top of Mo.  1. Set 10 2/4 (th. 32.)  2. Drill to approx. 48  3. Drill from 4800° to  15.5# liner from  4. Complete well as D.  5. Expected tops:	DETAIL sands; show size points, and all of Friedrich form 70%, H-40 99° with many 170 with many 4600° to skett gas 1	LS OF WORK  s, weights, and lengths of propo- ther important proposed work)  mation at approx. 68  eng at 400 EB.  ad and set 4800 of 7  atural gas and cetaer  TD.	59' KB with Rotary leek	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
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ill drill well into top of Mo.  1. Set 10 3/4 (11), 32.  2. Drill to approx. 48  3. Drill from 4800' to  15.57 liner from  4. Complete well as D  5. Expected tops:  Kiraland - 1500  Fruitland - 2000	DETAIL sands; show size points, and all of rrison form 75#, M-40 99' with max TD with max m 4600' to sakota gas to	LS OF WORK  s, weights, and lengths of propo- ther important proposed work)  patient at approx. 69 esg at 400 EB. ad and set 4800 of 7 stural gas and cetaes  TD. well.	59' KB with Rotary tool: 5/8, 25.40#, N-80 cag. nt apprex. 2490' of 5 1/2	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
e names of and expected depths to objective ing.  III drill well into top of Mo.  1. Set 10 5/4 (M), 32.  2. Drill to approx. 48  3. Drill from 4800' to  15.57 liner from  4. Complete well as D  5. Expected tops:  Kiraland - 1500  Fruitiand - 2000  Pictured Cilifs	DETAIL sands; show size points, and all of Frigon form 70#, H-40 99° with man 4600° to sakota gas 10° 10° 10° 10° 10° 10° 10° 10° 10° 10°	LS OF WORK  s, weights, and lengths of propo- ther important proposed work)  patient at approx. 68  eng at 499 EB.  ad and set 4800 of 7  stural gas and ceuse  TD.  weil.  Pt. Leokout - 4666	59' KB with Rotary tool: 5/8, 28.40#, N-89 cag. nt apprex. 2490' of 5 1/2	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
in names of and expected depths to objective ing.  It drill well into top of Mo.  1. Set 10 2/4 (M), 32.  2. Drill to approx. 48  3. Drill from 4800° to  15.5# liner from  4. Complete well as D  5. Expected tops:  Kiraland - 1500  Fruitland - 2006  Pictured Cilifs  Cilif Rouse - 30	DETAIL sands; show size points, and all of rrigon form 70#, H-40 99' with man 1D with man 4600' to skota gas 1 0' - 2300' E	LS OF WORK  s, weights, and lengths of propo- her important proposed work)  patient at approx. 68  esg at 400 ER.  ad and set 4800 of 7  stural gas and cetas  TD.  well.  Pt. Lookout - 4660  clancos - 4800  liobrara - 5800  loilup - 5000	59' KB with Rotary tool: 5/8, 28.40#, N-80 cag. nt apprex. 2490' of 5 1/2  Greenhorn - 6630' Granesve - 6630' E akota - 6650' M orrison - 6660'	E.
e names of and expected depths to objective ing.  III drill well into top of Mo.  1. Set 10 5/4 (M), 32.  2. Drill to approx. 48  3. Drill from 4800' to  15.57 liner from  4. Complete well as D  5. Expected tops:  Kiraland - 1500  Fruitiand - 2000  Pictured Cilifs	DETAIL sands; show size points, and all of rrigon form 70#, H-40 99' with man 1D with man 4600' to skota gas 1 0' - 2300' E	LS OF WORK  s, weights, and lengths of propo- her important proposed work)  patient at approx. 68  esg at 400 ER.  ad and set 4800 of 7  stural gas and cetas  TD.  well.  Pt. Lookout - 4660  clancos - 4800  liobrara - 5800  loilup - 5000	59' KB with Rotary tool: 5/8, 28.40#, N-80 cag. nt apprex. 2490' of 5 1/2  Greenhorn - 6630' Granesve - 6630' E akota - 6650' M orrison - 6660'	E.
in names of and expected depths to objective ing.  III drill well into top of Mo.  1. Set 10 1/4 (M), 32.  2. Drill to approx. 48  3. Drill from 4800° to  15.5# liner from  4. Complete well as D  5. Expected tops:  Kiraland - 1500  Fruitland - 2000  Pictured Cliffs  Cilff House - 30  Independent of the complete of th	DETAIL sands; show size; points, and all of  Frigon form 70#, M-40 90' with ma TD with ma m 4600' to  skota gas  ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '	LS OF WORK  s, weights, and lengths of propo- her important proposed work)  patient at approx. 68  eng at 400 EB.  ad and set 4000 of 7  stural gas and cetas  TD.  well.  A. Lookout - 4600  cancor - 4800  itohrara - 5800  kellup - 5000  rection the Control Survey	59' KB with Rotary tool: 5/8, 28.40#, N-80 cag. nt apprex. 2490' of 5 1/2  Greenhorn - 6630' Granesve - 6630' E akota - 6650' M orrison - 6660'	E.
e names of and expected depths to objective ing.  Illi drill well into top of Mo.  1. Set 10 2/4 (M), 32.  2. Drill to approx. 48  3. Drill from 4800° to  15.5# liner from  4. Complete well as D  5. Expected tops:  Kiraland - 1500  Fruitland - 2000  Pictured Cilifs  Cilif House - 30  understand that this impages bem 38800	DETAIL sands; show size; points, and all of  Frigon form 70#, M-40 90' with ma TD with ma m 4600' to  skota gas  ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '	LS OF WORK  s, weights, and lengths of propo- her important proposed work)  patient at approx. 68  eng at 400 EB.  ad and set 4000 of 7  stural gas and cetas  TD.  well.  A. Lookout - 4600  cancor - 4800  itohrara - 5800  kellup - 5000  rection the Control Survey	59' KB with Rotary tool: 5/8, 28.40#, N-80 cag. nt apprex. 2490' of 5 1/2  Greenhorn - 6630' Granesve - 6630' E akota - 6650' M orrison - 6660'	E.
Ill drill well into top of Mo.  1. Set 10 2/4 (11), 32.  2. Drill to approx. 48  3. Drill from 4800° to  15.57 liner from  4. Complete well as D  5. Expected tops:  Kiraland - 1500  Pictured Cilifs  Cilif Rouse - 30  pany  Sale of Externational	DETAIL sands; show size; points, and all of  Frigon form 704, M-40 99' with ma TD with ma m 4600' to  skota gas  ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '	LS OF WORK  s, weights, and lengths of propo- her important proposed work)  patient at approx. 68  eng at 400 EB.  ad and set 4000 of 7  stural gas and cetas  TD.  weil.  Pt. Lookout - 4660  clancou - 4800  itobrara - 5800  loilup - 5900  rooko shallohical Survey  Corporation	59' KB with Rotary tool: 5/8, 28.40#, N-80 cag. nt apprex. 2490' of 5 1/2  Greenhorn - 6630' Granesve - 6630' E akota - 6650' M orrison - 6660'	E.
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in a names of and expected depths to objective ing.  III drill well into top of Mo.  1. Set 10 1/4 (II), 32.  2. Drill to approx. 48  3. Drill from 4800° to  15.5# liner from  4. Complete well as D.  5. Expected tops:  Kiraland - 1500  Fruitland - 2000  Pictured Cilifs  Cilif Rouse - 20  Inderstand that this interpretations:  (pany Same of Experientions:	DETAIL sands; show size; points, and all of  Frigon form 704, M-40 99' with ma TD with ma m 4600' to  skota gas  ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '	LS OF WORK  s, weights, and lengths of propo- ther important proposed work)  matical at approx. 68  eng at 400' EB.  ad and set 4800' of 7  stural gas and cetas  TD.  mil.  Pt. Lackout - 4568'  lancout - 4800'  lalup - 5000'  lalup - 5000'  lalup - 5000'  lalup - 5000'  Corporation	59' KB with Rotary tool: 5/8, 28.40#, N-80 cag. nt apprex. 2490' of 5 1/2  Greenhorn - 6630' Granesve - 6630' E akota - 6650' M orrison - 6660'	

## NEW MEXICO OIL CONSERVATION COMMISSION

## Well Location and Acreage Dedication Plat

Sec	tion A.			Date December 8, 1958		
	rator sunset International			#1-J FEDERAL		
∴e l	l NoUnit Letter_	Section 1	Township	27 NORTH Range 10 WEST, NMPM		
Loc	ated 1710 Feet From	THE NORTH Line,	817 F6	eet From THE EAST Line		
- Coui	ne of Producing Formation	L. Elevation C	Dedicat	ted Acreage Acres		
1.	Is the Operator the only	owner* in the de	dicated acreage of	putlined on the plat below?		
	Yes <u> </u>					
2.	If the answer to question	one is "no," ha	ve the interests	of all the owners been		
	"yes," Type of Consolidat		or otherwise?	esNo If answer is		
3.			st all the owners	and their respective interests		
	below:		Ref: GLO Plat dated 19 July 1915			
	Own o m			•		
	<u>Owner</u>		Land Des	scription		
Sact	tion.B	· · · · · · · · · · · · · · · · · · ·				
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	I					
	1		1	This is to certify that the		
	Ì			information in Section A above is true and complete		
	1		0	to the best of my knowledge		
	1			and belief.		
	!			Summet International Pet. Corp.		
				CAM		
			6-817C	1 MU aya		
				(Representative)		
			i i	•		
		1		P. J. Box 1527, Denver, Colo. Address		
	ا ا	TEN	1	This is to certify that the		
		MILLARIA		well location shown on the		
		On VIVIAN		plat in Section B was plotted		
	100	2 (1) (1)		from field notes of actual		
		Charles /		surveys made by me or under my supervision and that the		
<b>-</b>		खेर्न ए <sub>जर</sub> 🖊 -		same is true and correct to		
	i			the best of my knowledge and		
	i		1	belief.		
	1		1	Date Surveyed 26 Nov. 1958		
			 	Some P. deare		
	!		1	Redistered Professional		
		2 to the second	1	Engineer and/or Land Surveyor.		
3:	30 660 990 1320 1650 1980 2310	<b>264</b> 0 2000 150	io 1000 500	James P. Leese		
	(See instr	uctions for comp	leting this form	Certificate No. 1:63 on the reverse side)		
			J			

#### INSTRUCTIONS FOR COMPLETION:

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plate the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3, Section A, please use space below

<sup>\* &</sup>quot;Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1953 Comp.)