

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-078329

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Daum LS #1

9. API Well No.

3004506947

10. Field and Pool, or Exploratory Area

Kutz Canyon Pictured Cliffs

11. County or Parish, State

San Juan New Mexico

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Gail M. Jefferson, Rm 1295C

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL 660' FWL

Sec. 32 T 28N R 9W Unit M

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company requests permission to plug and abandon the above referenced well per the attached procedures.

If you have any technical questions please contact Carolanne Wyett at (303) 830-5578 or Gail Jefferson for any administrative concerns.

RECEIVED  
MAR 14 1996

OIL CON. DIV.  
DIST. 3

RECEIVED  
MAR 13 1996  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Gail M. Jefferson

Title

Sr. Admin. Staff Asst.

Date

3/7/96

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

APPROVED

MAR 13 1996

DISTRICT MANAGER

NMOCD

Daum LS #1  
Orig. Comp. 11/50  
TD = 2250', PBTD = Open Hole  
Page 2 of 2

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
3. POOH with 1" tbg and lay down. RIH with 2 3/8" workstring and cement retainer. Set retainer at 2050'. Test casing integrity to 500#. Pull out of retainer and spot 100' plug on top. ( 27 cuft of cement.)
4. RIH with perf gun and shot squeeze holes at 1241'. RIH with tbg and retainer. Set retainer above the squeeze holes and attempt to circulate to surface. ( 215 cuft cement) Pull out of retainer and spot 100' cement plug on top of retainer ( 27 cuft cement) and spot cement inside csg from 171' to surface. ( 44 cuft cement) If unable to circulate besure the following is covered from 171' to surface. ( 47 cuft cement.)
4. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
5. Contact FMC and ship surface equipment to yard or other location per instructions.
6. Turn over to John Schwartz for reclamation.
7. Rehabilitate location according to BLM or State requirements.

DAUM LS 001 1231  
Location - 32M- 28N- 9W  
SINGLE pc  
Orig.Completion - 11/50  
Last File Update - 1/89 by BCB

*Fruitland  
1890-2142*

BOT OF 9.625 IN OD CSA 121  
36 LB/FT *circ to surface*

PC--SPF PERF 2142-2143

BOT OF 5.5 IN OD CSA 2160  
14 LB/FT

BOT OF 1 IN OD TBG AT 2233

TOTAL DEPTH 2250 FT.

CATHODIC PROTECTION - N  
~~OPEN HOLE COMPLETION~~

To: Carolanne Wyett  
From: Chip Harraden  
Geologist - BLM

Date FAX Sent: 1/17/96  
FAX # 303-830-4777

Here are the fm. tops for the Daum LS #1 well.

660' FSL, 660' FWL  
Sec. 32, 28N-9W  
GL 6097'  
TD 2250

San Jose

Nacimiento Surface

Ojo Alamo 1191'

Kirtland 1296'

Fruitland 1851'

Pictured Cliffs 2139' to TD

Lewis

Chacra

Cliff House

Menefee

Point Lookout

Marcos

Gallup

Dakota

Carolanne,

Hope these tops make it to you in time. I've been  
digging out from the furlough backlog.

Thanks,

Chip