

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

14-20-603-781

6. If Indian, Allottee or Tribe Name

ADA CANDELARIO

7. If Unit or CA, Agreement Designation

8. Well Name and No.

ADA CANDELARIO # 1

9. API Well No.

3004506949

10. Field and Pool, or Exploratory Area

So. Blanco Pictured Cliffs

11. County or Parish, State

San Juan

New Mexico

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Nancy I. Whitaker

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-5039

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790 FSL

1850 FEL

Sec. 36 T 28N R 9W

UNIT 0

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Bradenhead Repair

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRUSU 10-15-96. TOH w/1 1/4" tbg. TIH w/ bit & scrapper, tagged @ 2080'. Set RBP @ 1950'. Dropped sand on plug. Ran CBL. Squeeze Perforated 2 JSPF AT 1310 FT. 180 degree phasing. Set Packer at 1015'. Cemented 1000 - 1310 with 84 sxs, 17 bbls of glass B low water loss cement. pumped 6 sxs, 1/2 bbls class B w/ 35 kcl, & 3% Halad-344 between 1180-1310'. Ran Temp Log from surface to 1176 ft. Squeeze perforated 2 JSPF @ 486' w/ 180 degree phasing. Cemented with 145 sxs, 45 bbls class B neat from 13-486 ft. Pumped additional 9 sxs, 2 bbls of class B Neat. Set plug at 410' and pressured tested casing to 450 psi for 15 min. Held okay.

Circulated hole clean, set plug at 1138' and pressure tested casing to 450 psi for 15 min. Held okay. D/O cement from 1138 - 1390. Cleaned out sand to 1950'. Pressure tested casing to 450 psi for 15 min. Held okay.

Cleaned out sand to 2080'. Landed 1 1/4" tubing w/o SN at 2026'.

RDMOSU 10/24/96

* TOC @ 1500'

* TOC @ 1100'

RECEIVED
DEC 10 1996

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Title

STAFF ASSISTANT

Date

11-26-1996

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

DEC 06 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statement or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

* See Instructions on Reverse Side

NMOCD