NO. OF COPIES RECEIVED		Ĺ	6
DISTRIBUTION			
SANTA FE		1	
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		2	
		-	

SANTA FE /		CO DIL CONSERVATION COMMISSION Form C-104 EQUEST FOR ALLOWABLE Supersedes Old C-104 and C-1 AND Effective 1-1-65		
FILE				
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND	NATURAL GAS	
LAND OFFICE				
TRANSPORTER OIL /				
GAS /				
OPERATOR 2				
PRORATION OFFICE Operator				
El Paso Natura	l Gas Company			
Box 990, Farm	ington, New Mexico 87401			
Reason(s) for filing (Check proper	box)	Other (Pleas	e explain)	
New Well	Change in Transporter of:			
Recompletion Change in Ownership	Oil Dry G Casinghead Gas Conde	as X		
If change of ownership give nam	ne			
and address of previous owner_	ND I DAGD		***************************************	
I. DESCRIPTION OF WELL A	Well No. Pool Name, Including F		Kind of Lease	Lease No.
Feasel A	1 Fulcher Kutz	P. C.	State, F X deral or Fee	SF 046563
	Feet From The North Lin	ne and3 40	Feet From The	West
Line of Section 32	Township 28N Range	10W , NMP	Can Tuan	County
I DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL GA	48		
Name of Authorized Transporter of	Oil or Condensate 🛣	Address (Give address		of this form is to be sent)
El Paso Natural Ga	• •	Box 990, Farmington, New Address (Give address to which approved co		
Southern Union Gat	hering Company	Box 398, Bloom	nfield, New Mez	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connec	ted? When	
If this production is commingled 7. COMPLETION DATA	with that from any other lease or pool,	give commingling orde	r number:	
Designate Type of Compl	etion - (X)	New Well Workover	Deepen Plug E	Back Same Resty, Diff. Resty,
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T	.D.
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tuhin	g Depth
Elevations Dr, RAB, R1, GR, etc	Number Producing Pointation	. op Oil/ Gds Pdy		
Perforations			Depth	Casing Shoe
HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECO		SACKS CEMENT
HOLE SIZE	CASING & TOBING SIZE	DEFTH S		JACKS CEMENT
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a ple for this di	ifter recovery of total vol epth or be for full 24 hour		be equal to or exceed top allow
Oll. WELL Date First New Oil Run To Tanks	 		w, pump, gas lift, etc.)	
				en Till
Length of Test	Tubing Pressure	Casing Pressure	Choke	"KLLIVED"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-1	AUG 1 1 1970
		<u> </u>		i 1
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	SE Comit	OIL CON. COM.
Actual Prod. 1881-MCF/D	Length of Test	DDIG. COMMINGEN	Gravit	y on condenses
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shu	choke	Size
I. CERTIFICATE OF COMPLI			CONSERVATION AUG 1 1 197	
Commission have been complication	nd regulations of the Oil Conservation ed with and that the information given the best of my knowledge and belief.	Girland by Emery C. Arnow		
woose is tide and combiete to	sous or my knowledge sid belief		SUPERVISOR DIST	
_			o be filed in complian	nce with RULE 1104.
	nal Signed F. H. Wood	If this is a rec	uest for allowable for	r a newly drilled or deepened
	ignature)	well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111.		a tabulation of the deviation
Petroleum Engineer All secti			f this form must be fil	ited out completely for allow-
August 7, 1970	(Title)	able on new and re	ecompleted wells.	
August 7, 1970	(Date)	Fill out only well name or number	sections I, II, III, a: er, or transporter, or ot	nd VI for changes of owner, her such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.