## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## REQUEST FOR (COAS) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Farmington,	New Mexico			
VE ARE H	EREBY R	EQUESTI:	NG AN ALLOWABLE FOR A	(Place) A WELL KNOV	VN AS:		(Date)	
Stanoli	nd Oil an	nd Gas Co	ompany Fred Feasel "B"			<b>E</b> 1/4	NE 1/4	
(Cor <b>A</b>	npany or Op , Sec		(Lease) , T28-N , R10-W					
(Unit) San Ju			County. Date Spudded	11-6-47	Date Completed	i 11-27	7-47	
	e indicate		oeans, source opacaean	***************************************	, Dute Completes			
			Elevation 6,000 !	Total Depth	2,0341	, P.B		
		•	Top <b>xx</b> /gas pay <b>1,9</b>	50.1	Γop of Prod. For	m 1,950'	······································	
			Casing Perforations:		•••••		or	
			Depth to Casing shoe of	Prod. String	1,950			
			Natural Prod. Test		••••	·	BOPD	
	; ; ;		based on	bbls. Oil in	H	Irs	Mins.	
Section	on 32		Test after acid or shot				BOPD	
Casing	and Cement	ing Record	Based on	bble Oil in	נו	Inc	Mine	
Size	Feet	Sax	_					
9 5/8"	<b>1</b> 05	ĵŧΟ	Gas Well Potential	2,240 ADEED	(11-21-41)			
5 <u>1</u> 1	1950*	75	Size choke in inches					
			Date first oil run to tanks or gas to Transmission system: 9-1-51					
			Transporter taking Nikor Gas: Southern Union Gas Company					
.emarks:	'							
	1.950	5늘n OD ]	Ц# 5.012" ID; 2,029! о					
							<del></del>	
	re.	at the info	mating given above is true and					
pproved			, 19	Stanolind 0	Company of Op		D	
OI	L CONSEI	RVATION GINAL SIG	NEO BY ISSION E	3y: 5	O. Signature)	KLULI.	955	
y:	<u> </u>	1/m	n — A — 1	Fitle Field S	(Signature) uperintend in mmunications is	t JAIL sanding will i	المارس	
itle	X. l	1/1/0	berls	Name L. O.	. <b>\</b>	CIST		
	PETROL	LEUM EN	GINEER DIST. NO. 3	Address Box 48		n No. M	rd oo	
			P	kadressDUX40.	TATEMET OF TO	TTP MCM MCJ	LLCU	

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

LO. Copies Received

DISTRIBUTION

ACTEC

DISTRIBUTION

ACTEC

PROPERTY OFFICE

State (Lind Office)

U.S. G.S.

Transporter

File







**Job separation sheet** 

6" and Gas Inspector Dist. #3.

(See Instructions on Reverse Side)

1951.

It is necessary that Form C-104 be approved before this form can be approved and an initial allowable be assigned to any completed oil or gas well.

## NEW MEXICO OIL CONSERVATION COMMISSION

## CERTIFICATE OF COMPLIANCE AND AUTHORIZATION AN 1 8 1952 TO TRANSPORT OIL

Company or Operator Stanolind Cil. and Cas. Com	pany Lease Fred Feasel B
AddressBox 407FermingtonNew liexieo	Box 591, This an Oklahoma.
MC/ii	Pool
Kind of LeaseFederal (U.S. U.S. Santa 10)	Location of Tanks
	Address of Transporter
Dellas, Texas Percent of of (Principal Place of Business)	to be transported Other transporters authorized
	%
REMARKS:	
Stanolind Oil and Gas Co. took over the	operation from Byrd-Frost, Inc. on October 1,
with except as noted above and that gathering agent is the above described property and that this authorization	ons of the Oil Conservation Commission have been complied authorized to transport the percentage of oil produced from will be valid until further notice to the transporter named
herein or until cancelled by the Oil Conservation Co	
Executed this theday of	
	Sten ol ind Oil and Cag Company
	By To Joury
	Title
JAN 16 1952	
OIL CONSERVATION COMMISSION	
P. Al Yun	

This form shall be executed and filed in quadruplicate with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil or gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.