

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 046563

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Fred Feasel "B"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Fulcher Kutz Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREANE/4 NE/4 Section 32,
T-28-N, R-10-W

12. COUNTY OR PARISH

San Juan

New Mexico

1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FML & 660' FKL, Section 32, T-28-N, R-10-W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6000' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in service unit 9-10-75, killed well and pulled 1" tubing. Set 3-1/2" casing at 2034' on 9-11-75 with 200 sacks Class "B", 50-50 Poz, 6% Gel and 2 pounds medium Tuf Plug per sack. Tailed in with 50 sacks Class "B" Neat. Circulated cement. WOC 18 hrs. Tested casing with 3000 psi 1/4 hour OK. 9-12-75 perforated intervals 1952-64', 1968-74' and 1982-1994' with 2 SPF. Displaced hole with 1% KCl water and spotted 250 gallons 15% HCl. Pumped in pad of 2,500 gallons fluid consisting of 1% KCl, 5 gallons surfactant per 1000 gallons with 817 SCF N₂ per barrel. Foam fraced with 18,750 pounds 10-20 sand and 9,375 gallons fluid, as above, and 4,750 pounds 8-12 sand and 2,188 gallons fluid, as above. Blender sanded off and well flushed with N₂. BDP 2800 psi, maximum treating pressure 1900 psi, minimum treating pressure 1500 psi and average treating pressure 1610 psi. AIR 6.5 BPM. Well unloaded foam and small amount sand in heads for 2 hours and unloaded foam and no sand for 6 hours. Ran tubing, tagged sand at 1994' and cleaned out sand with N₂ from 1994-2020' PED. 1-1/4" production tubing landed at 1992'. Hooked up wellhead and blew well thru 3/4" choke to clean up. Reconnected well to sales line 9-17-75. Production before repair 10 MCFD and after repair 219 MCFD.

18. I hereby certify that the foregoing is true and correct

SIGNED

G. L. Hamilton

TITLE

Area Adm. Supvr.

DATE

September 25, 1975

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 26 1975

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.