

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No.

5. LEASE DESIGNATION AND SER

SF 077383

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Kutz Deep Test Inc "A"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Fulcher Kutz Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASW/4 SE/4 Section 27,
T-28-N, R-10-W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

1. OIL ☐ GAS ☒ OTHER
WELL WELL

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

990' FSL & 1850' FEL, Section 27, T-28-N, R-10-W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5882' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Moved in service unit 3-7-76 and pulled 1" tubing. Ran 3-1/2" casing and set at 1979'. Circulated hole with 1% KCl water and cemented casing with 76 sacks Class "B" cement, with 2 pounds medium Tuf Plug per sack with 30% returns 3-7-76. WOC. Ran cement bond log and log showed top cement at 1932' and 0 bond from 1932' to surface. Perfed 1896-1897' with 2 SPF. Squeezed with 50 sacks Class "B" Neat cement with excellent returns throughout. Tagged cement plug at 1967' PBD. Ran cement bond log with excellent bond 1963-1902' and 1894-1636' with no bond 1894-1902'. 3-9-76 perfed 1896-1906' and 1918-27' with 2 SPF. Circulated hole with 1% KCl water and spotted 250 gallons 15% HCl across perfs. Foam fraced by breaking down formation with 2,500 gallons frac fluid. Frac fluid contained 1% KCl water and 5 gallons HOWSCO suds per 1,000 gallons water, 20 pounds WG-7 per 1,000 gallons water, 90 gallons inhibited 28% HCl per 1,000 gallons, 30% water by volume, 70% nitrogen by volume. Nitroified with 1003 SCF N₂ per barrel water. Ran 25,000 pounds 10-20 sand with 12,500 gallons frac fluid. BDP 800, maximum pressure 2150, average treating pressure 2000. AIR 20 BPM. ISIP 1200. Shut in well to stabilize. Ran tubing and tagged sand at 1925'. Cleaned out sand with nitrogen to PBD 1967'. Ran 1-1/4" tubing and landed at 1912'. 3-16-76 well was reconnected to sales line.

Production before repair 124 MCFD and after repair 186 MCFD.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Area Adm. Supvr

DATE

March 19, 1976

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

42-R1424.
IAL NO.
NAME

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements.

In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and data conditioned for final inspection looking to approval of the abandonment.