

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

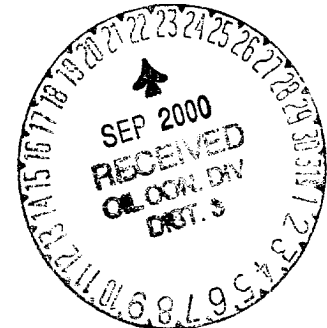
1. Type of Well  
GAS
2. Name of Operator  
**BURLINGTON RESOURCES** OIL & GAS COMPANY
3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700
4. Location of Well, Footage, Sec., T, R, M  
1190' FNL, 1820' FEL, Sec.25, T-28-N, R-10-W, NMPM
5. Lease Number  
SF-077085
6. If Indian, All. or Tribe Name
7. Unit Agreement Name
8. Well Name & Number  
Omler #6
9. API Well No.  
30-045-07199
10. Field and Pool  
Fulcher Kutz PC
11. County and State  
San Juan Co, NM

**B**  
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Tubing repair	

13. Describe Proposed or Completed Operations

It is intended to repair the tubing on the subject well according to the attached procedure. The deadline to submit this procedure is 9-15-00.



14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Supervisor Date 9/8/00  
TLW

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date 9/19/00

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

**Omler 6**  
**Fulcher Kutz Pictured Cliffs**  
**1190' FNL and 1820' FEL**  
**Unit B, Section 25, T28N, R10W**  
**Latitude / Longitude: 36° 38.23' / 107° 50.63'**  
**DPNO: 5089701**  
**Tubing Repair Procedure (Rig & Rigless)**

**Project Summary:** The Omler 6 was drilled in 1955. The tubing has not been pulled since originally installed. We propose to pull the 1" tubing with a rig, clean out with coil tubing and hang 1-3/4" Rilsan Nylon 11 coil tubing. The well has not produced since 1997. Estimated uplift is 40 MCFD gross. Cumulative production is 795 MMCF.  
**Note:** Coordinate rig work with coil tubing unit.

**WORKOVER RIG: (Pull tubing)**

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. Notify **BROG Regulatory (Peggy Bradfield 326-9727)** and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCl water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
3. The Pictured Cliffs tubing is 1" set at 1980'. Release donut. TOOH with tubing. ND BOP and NU WH. RD and MOL

**COIL TUBING UNIT (Cleanout and install coil tubing)**

4. Install coil tubing wellhead assembly. MOL and RU coiled tubing unit. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCl water if necessary. NU BOP with injector head. Test and record operation of BOP rams.
5. TIH with 1-3/4" coil tubing with wash tip and tag bottom (record depth.). Clean out with air/mist to PBTD at +/- 2000'. PU to bottom of the casing and flow the well naturally, making short trips for clean up when necessary. TOOH with tubing. Lay down wash tip. **NOTE: When using air/mist, minimum mist rate is 12 bph.**
6. Thread a SN with expendable check on bottom of 1-3/4" Rilsan Nylon 11 coil tubing (HDPE). TIH with coil tubing, expendable check and seating nipple. Land tubing in tubing hanger at approximately 1980'. Raise BOP and injector head enough to set slips around coil tubing. Ensure slips set into hanger and cut off coil tubing. Remove BOP and injector head. NU wellhead. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. Jet well in. RD and MOL. Return well to production.

Recommended:

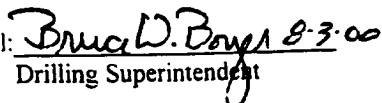
  
Operations Engineer

8/1/00

Operations Engineer

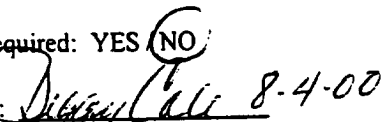
Joe Michetti  
Office - 326-9764  
Pager - 564-7187

Approval:

  
Drilling Superintendent

Sundry Required: YES (NO)

Approved:

  
Regulatory Approval