1	NO. OF COPIES RECI	5		
	DISTRIBUTION			
	SANTA FE			
	FILE U.S.G.S.		1	
	LAND OFFICE			
		OIL	l	
		GAS	1_	
	OPERATOR		2	
1.	PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWARIE

Form C-104
Supersedes Old C-104 and C-110

		A KEGOEST	FOR ALLOWABLE	Effective 1-1-65		
	FILE	4	AND	2.1051.10		
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (GAS		
	LAND OFFICE					
	OIL OI					
	GAS /					
	OPERATOR 2	7				
	PRORATION OFFICE					
1.	Operator					
	Petroleum Corporat	tion of Texas				
	Address	.1011 OI TEXAS				
		1	. /			
	P. O. Box 752, Bi					
	Reason(s) for filing (Check proper box		Other (Please explain)	.		
	New Well	Change in Transporter of:				
	Recompletion	Oil Dry Go	ıs 🔛			
	Change in Ownership X	Casinghead Gas Conder	nsate			
	If change of ownership give name	King Oil, Inc., Davis	Bldg., Dallas, Texas	75200		
	and address of previous owner					
**	DESCRIPTION OF WELL AND	TEACE				
11.	Lease Name	Well No. Pool Na	me, Including Formation	Kind of Lease		
		G Builes	77	State, Federal or Fee		
	Kutz Government	8 Fulch	ner-Kutz(Pictured Cliffs	Federal		
			•			
	Unit Letter;99	90 Feet From The Scuth Lin	ne and 990 Feet From	The West		
				ĺ		
	Line of Section 21 To	ownship 28N Range	10W , NMPM,	San Juan County		
m.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS			
	Name of Authorized Transporter of Oi		Address (Give address to which appro	ved copy of this form is to be sent)		
	Name of Authorized Transporter of Co	singhead Gas or Dry Gas XX	Address (Give address to which appro	ved copy of this form is to be sent)		
				•		
	Southern Union Gas		Fidelity Union Tower,	Dallas, Texas 75201		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	11/16/53		
	give location of tanks.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	les	11/10/33		
	If this production is commingled w	ith that from any other lease or pool,	give commingling order number:			
	COMPLETION DATA	the that from any other reads at perso,	5-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1			
		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.		
	Designate Type of Completi	$\operatorname{con} - (X)$				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Sale Spaces		•			
		No. of Declaration Properties	Top Oil/Gas Pay	Tubing Depth		
	Pool	Name of Producing Formation	Top On/ Gds Pdy	Tabling Deptin		
	Perforations			Depth Casing Shoe		
		TUBING, CASING, AN	D CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.	TEST DATA AND REQUEST F		after recovery of total values of load oil			
OIL WELL able for this depth or be for full 24 hows)						
		able for this de	epth or be for full 24 hours)			
	OIL WELL Date First New Oil Run To Tanks					
		able for this de	Producing Method (Flow, pump, gas l	ift, etc.)		
		able for this de	epth or be for full 24 hours)			
	Date First New Oil Run To Tanks	able for this de	Producing Method (Flow, pump, gas l	ift, etc.)		
	Date First New Oil Run To Tanks	able for this de	Producing Method (Flow, pump, gas l	ift, etc.)		
	Date First New Oil Run To Tanks Length of Test	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas I	ift, etc.)		
	Date First New Oil Run To Tanks Length of Test	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas I	ift, etc.)		
	Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas I	ift, etc.)		
	Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas I	Choke Size		
	Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Tubing Pressure Oil-Bbls.	Producing Method (Flow, pump, gas I. Casing Pressure Water-Bbls.	Choke Size		
	Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Tubing Pressure Oil-Bbls. Length of Test	Producing Method (Flow, pump, gas I. Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	Choke Size Gas MP APR Gravity of Congrains		
	Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	Tubing Pressure Oil-Bbls.	Producing Method (Flow, pump, gas I. Casing Pressure Water-Bbls.	Choke Size		
	Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Tubing Pressure Oil-Bbls. Length of Test	Producing Method (Flow, pump, gas I. Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	Choke Size Gas MP APR Gravity of Congrains		
VI.	Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure	Producing Method (Flow, pump, gas leading Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	Choke Size Gas MP APR Gravity of Congrains		
VI.	Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure	Producing Method (Flow, pump, gas In Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	Choke Size Gas MA Gravity of Congolite Choke Size ATION COMMISSION		
V 1.	Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN	Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure	Producing Method (Flow, pump, gas II Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERVA	Gas MP APR 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
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Separate Forms C-104 must be filed for each pool in multiply completed wells.