i	NO. OF COPIES RECEIVED]		
	DISTRIBUTION	NEW MEXICO OIL C	CONSERVATION COMMISSION	Form C-104
	SANTA FE	REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-1
	U.S.G.S.	4	AND	564-11vo 1-1265
	LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	925
	- OIL INLU			
	TRANSPORTER GAS GAS			
	OPERATOR]	{	JUL 2 3 1982
1.	PRORATION OFFICE OIL CON. COM.			
	Union Texas Petroleum Corporation DIST. 3			
	1860 Lincoln Street, Suite 1010, Denver, Colorado 80295			
	Reason(s) for filing (Check proper box) New We!l Change in Transporter of: Other (Please explain) Change of Ownership to			
	New We!l	Change in Transporter of: Oil Dry Ga	'	a Company successor to
	Change in Ownership X	Casinghead Gas Conder	= :	orponation
	If change of ownership give name			
	If change of ownership give name Supron Energy Corporation, P. O. Box 808, Farmington, New Mexico 87401			
II.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.			
	McClanahan "A"	1 Fulcher Kutz	Pictured Ciffs State, Federa	or Fee Federal SF 079634A
		O Feet From The South Lin	ne and990 Feet From	The West
	2.2	wnship 28 North Range	10 West , NMPM, San J	
111.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	ıs	
	Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)			
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas X	Address (Give address to which appro	
	Southern Union Gathering Co.		First International Building Dallas, Texas 75201	
	If well produces oil or liquids,	Unit Sec. Twp. Fige.	Is gas actually connected? Wh	en
	give location of tanks.	M 23 28N 10W	yes	8-15-55
	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
1 .		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completion	$\operatorname{pn} - (X)$ xx		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	April 14-1955 Elevations (DF, RKB, RT, GR, etc.)	4-18-55 Name of Producing Formation	1956 Top Oil/Gas Pay	Tubing Depth
	5818	Fulcher Kutz Pic Cliffs	1	1884'
	Perforations			Depth Casing Shoe
	1884-1923'			
			CEMENTING RECORD	Т
	HOLE SIZE 13-3/4"	9-5/8"	DEPTH SET	SACKS CEMENT
	8-3/4"	5½"	1884'	150
		1"	1923'	
		<u> </u>	<u> </u>	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			ft, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
				<u> </u>
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
**-	OPPORTO AND OF COMPETE		A	TION CONTROL
VI.	I hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVA	ATION COMMISSION
			OIL CONSERVATION COMMISSION APPROVED JUL 23 1982 Original Signed by Jeff Edmister, 19 BY	
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by	
	Union Texas Petroleu	•		
	- ,-		TITLE DEFUTY OIL & GAS INSPECTOR, DIST. #3 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
	(Signature)			
	Vice - President		tests taken on the well in accordance	rdance with RULE 111. ist be filled out completely for allow-
	(II a P)		able on new and recompleted we	ollo.
	6/10/82	·	Fill out only Sections I, II, III, and VI for changes of owner.	

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III., and VI for changes of owner. well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.