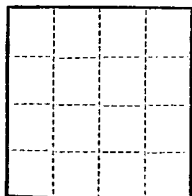


(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Santa Fe
Lease No. 077106
Unit Lucky



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 1, 1955

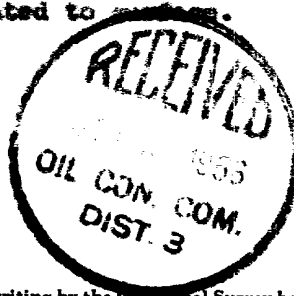
Well No. 1-2 is located 1700 ft. from N line and 1000 ft. from E line of sec. 21
SE Section 21 20N 9W 100M
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Antec P.C. San Juan New Mexico
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 7005 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spud date 9-17-55.
On 9-18-55, Total Depth 135'.
Ran 3 joints 9 5/8", 25.4#, -meco spiral weld casing (121') set at 131'
with 100 sacks regular cement circulated to surface.
held 500, 30 minutes.



I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company El Paso Natural Gas Company
Address Box 997
Marathon, New Mexico
By [Signature]
Title Petroleum Engineer

B. & R.
SERVICE COMPANY
TEMPERATURE SURVEY

COMPANY EL PASO NATURAL GAS COMPANY
WELL LACKEY 7-B FIELD
COUNTY SAN JUAN STATE NEW MEXICO
SEC. 21 TWP. 28 N RGE. 9 W

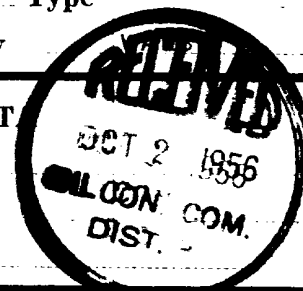
APPROX. TOP CEMENT 2835

Survey Begins at 2000 Ft. Ends at 3227 Ft.
Approx. Fill-Up 75% Max. Temp. 115° @ 3227
Log Measured From CSG FLANGE Run No. 1

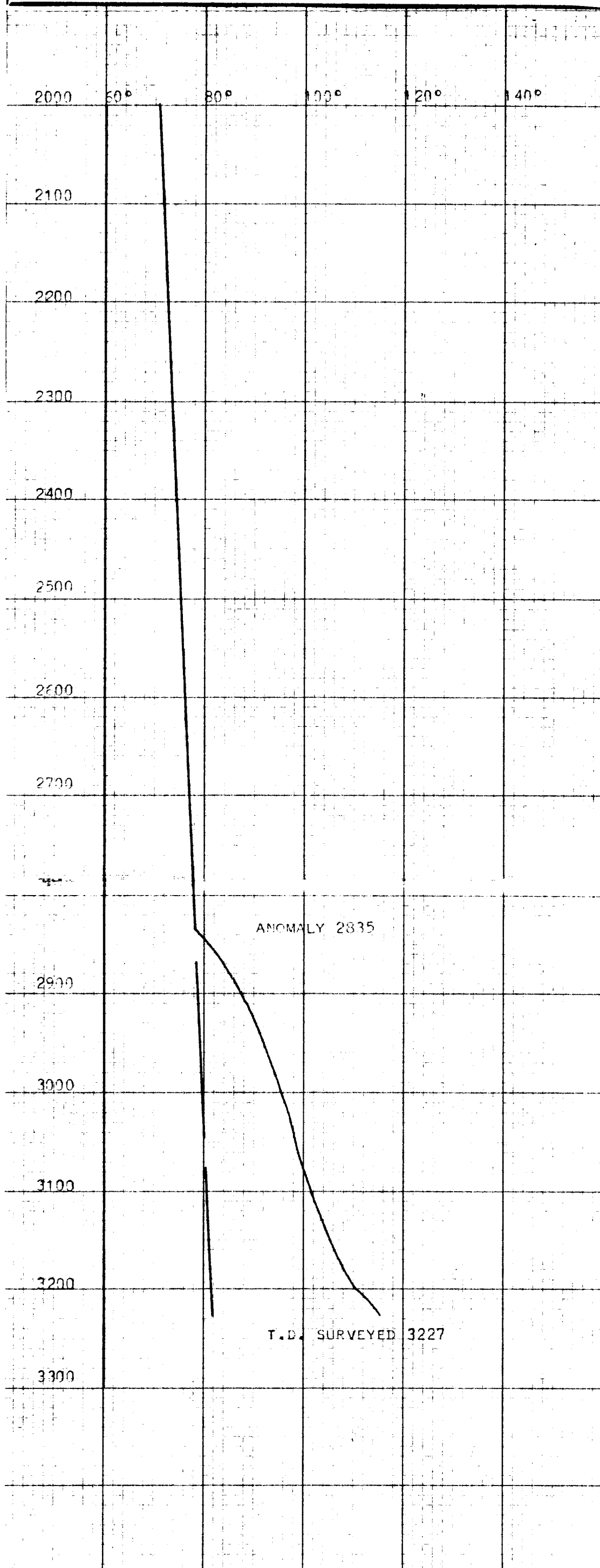
Casing Size	Casing Depth	Diam of Hole	Depth
<u>5½"</u> from <u> </u> to <u>3318</u>		<u>8¾"</u> from <u> </u> to <u> </u>	
from <u> </u> to <u> </u>		from <u> </u> to <u> </u>	

Date of Cementing	<u>SEPTEMBER 26, 1956</u>	Time	<u>7:40 A.M.</u>
Date of Survey	<u>SEPTEMBER 26, 1956</u>	Time	<u>7:00 P.M.</u>
Amount of Cement	<u>150 SACKS</u>	Type	<u>4% GEL</u>
Amount of Admix	<u> </u>	Type	<u> </u>
Recorded by	<u>RCWELL</u>	Witnessed by	<u> </u>

REMARKS OR OTHER DATA



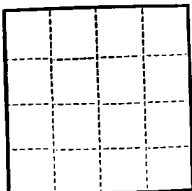
TEMPERATURE IN DEGREES FAHRENHEIT



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Santa Fe
Lease No. 077106
Unit Lackey



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<u>Water Fracture</u>	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 31, 1956

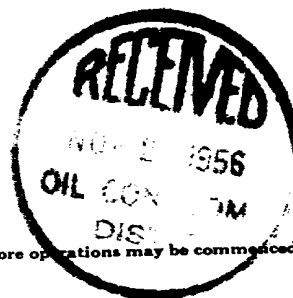
Well No. 7-B is located 1700 ft. from S line and 1061 ft. from E line of sec. 21
SE Section 21 26N 9W 104E
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Aztec P.C. San Juan New Mexico
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 7005 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

10-29-56 Total Depth 3318'. Plug back T.D. 3250'.
 Water fractured Pictured Cliff perforated intervals 3221-3246 with 38,300
 gallons water and 40,000# sand. Breakdown pressure 2000#, maximum pressure
 2000#, average treating pressure 1500#. Injection rate 58 bbls./min.
 Flush 3700 gallons. Natural gage none.



I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company El Paso Natural Gas Company
 Address Box 997
Farmington, New Mexico
 By _____
 Title Petroleum Engineer

Original Signed EWELL N. WALSH

