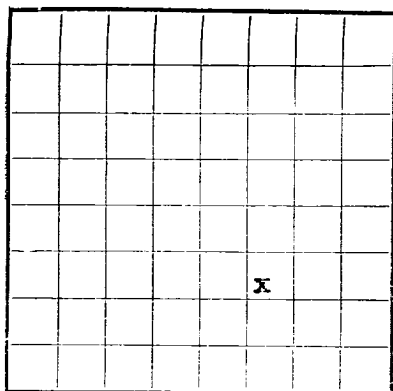




LOCATE WELL CORRECTLY

U. S. LAND OFFICE **Santa Fe**SERIAL NUMBER **077383-A**

LEASE OR PERMIT TO PROSPECT

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

JUN 28 1954

GEOLOGICAL SURVEY
WASHINGTON, D. C.

LOG OF OIL OR GAS WELL

Company **J. Glenn Turner** Address **Box 728 - Farmington, New Mexico**
Lessor or Tract **Kutz Deep Test, Inc.** Field **Fulcher-Kutz** State **New Mexico**
Well No. **1** Sec. **22** T. **28N** R. **10W** Meridian **N.M.P.M.** County **San Juan**
Location **1550** ft. **N.** of **3** Line and **1850** ft. **W.** of **E** Line of **22** Elevation **6,085**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date **June 28, 1954**Title **C. Beeson Neal, Agent in Farmington**

The summary on this page is for the condition of the well at above date.

Commenced drilling **April 16,** 19**54** Finished drilling **April 30,** 19**54**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **2,113** to **2,189 (G)** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8"	36#	8 rd.	J-55	99'	NBSS				Surface
5-3/8"	15#	8 rd.	J-55	2,129'	NBSS				Long string
5-3/8"	15#	8 rd.	J-55	2,112'	NBSS				Production

HISTORY OF OIL OR GAS WELL

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8"	99'	125	Halliburton		Mostly water
5-1/2"	2,129'	150	Halliburton		Mostly water

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		Solidified nitro glycerin	138	4/29/54	2,134-2,189	2,192
			O.W.E.			

TOOLS USED

Rotary tools were used from **0** feet to **2,206** feet, and from _____ feet to _____ feet
Cable tools were used from **xxx** feet to _____ feet, and from _____ feet to _____ feet

for completion

DATES

Shut in to await pipe line

May **17**, 19**54**, 19____ Put to producing **connection 5/11/54**, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment.

If gas well, cu. ft. per 24 hours **394 MCF/D** (Tested 6/11/54 - after 42 days shut in)

Rock pressure, lbs. per sq. in. **402**

EMPLOYEES

Banner Drilling Co. _____, Driller **- Rotary** _____, Driller
McConnell, Incorporated _____, Driller **- Cable** _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0-	1,111	1,111	Sand and shale
1,111	1,657	213	Sand and shale - and coal
1,657	2,120	436	Shale and coal
2,120	2,190	70	Sand - Top of Pictured Cliffs at 2,120
2,190	2,206	16	Shale - Top Lewis Shale at 2,190
	Total Depth	2,206'	

FROM—

TO—

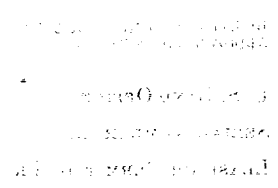
TOTAL FEET

[OVER]

FORMATION

16-43094-3

FORMATION RECORD—Continued



HISTORY OF OIL OR GAS WELL

16-43084-2 U. S. GOVERNMENT PRINTING OFFICE

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