

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF 065546-A	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Aztec Oil and Gas Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Drawer 570, Farmington, New Mexico		8. FIRM OR LEASE NAME Newman "A"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State or Federal laws) At surface 2318 FSL & 1650 FEL - Sec. 19-28N-10W At top prod. interval reported below At total depth		9. WELL NO. 6	
10. FIELD AND POOL, OR WILDCAT Fulcher Kutz, P.C.		11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA Sec. 19-28N-10W	
14. PERMIT NO.		DATE ISSUED MAY 9 1967	
15. DATE SPUDDED 4/29/67		16. DATE T.D. REACHED 5/2/67	
17. DATE COMPL. (Ready to prod.) 5/6/67		18. ELEVATIONS (DF, REB, RT, GB, ETC.)* 5963 Gr	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 2065	
21. PLUG, BACK T.D., MD & TVD 2065		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY →		ROTARY TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1964 - 2018		25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN ES-Induction		27. WAS WELL CORRED	
29. CASING RECORD (Report all strings set in well)			
CASING SIZE 3 1/2"	WEIGHT, LB./FT. 7.7#	DEPTH SET (MD) 2052.01	HOLE SIZE 4-3/4
CEMENTING RECORD 38 sx		AMOUNT PULLED	
30. TUBING RECORD			
SIZE 1"	TOP (MD)	BOTTOM (MD)	PACKER SET (MD)
2016			
31. PERFORATION RECORD (Interval, size and number) 1964-75, 1995-97, 2004-18, 2 SPF			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD) 1964-2018		AMOUNT AND KIND OF MATERIAL USED 10,000# 10/20 sand 10,000# 20/40 sand 22,310 gal water	
33. PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping, etc.) Flowing	
WELL STATUS (Producing or shut-in) Shut-in		GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL. GAS—MCF. WATER—BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>Jac C. Simon</i>		TITLE District Superintendent	
DATE May 8, 1967			

*(See Instructions and Spaces for Additional Data on Reverse Side)

XERO
COPYXERO
COPYXERO
COPYXERO
COPY