UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

		<u> </u>
Sundry No	tices and Reports on Wel	ls
1. Type of Well GAS	R E G E G G G G G G G G G G G G G G G G	 Lease Number NM-01772A If Indian, All. or Tribe Name Unit Agreement Name
2. Name of Operator	OIL CORS.	7. Offic Agreement Name
Southland Royalty	DIST. 9	8. Well Name & Number
3. Address & Phone No. of Opera PO Box 4289, Farmington, NM	tor 1 87499 (505) 326-9700	Reid #7 9. API Well No. 30-045- 10. Field and Pool Aztec PC 11. County and State San Juan Co, NM
4. Location of Well, Footage, S 1750'FNL, 850'FEL Sec.19, T	Sec., T, R, M -28-N, R-9-W, NMPM	
12. CHECK APPROPRIATE BOX TO II	NDICATE NATURE OF NOTICE Type of Act	
X Notice of Intent	_X_ Abandonment Recompletion	Change of Plans New Construction Non-Routine Fracturing
Subsequent Report Final Abandonment	Casing Repair	<pre>_ Non-Routine Flacturing _ Water Shut off _ Conversion to Injection</pre>
	Other -	
13. Describe Proposed or Comp.	leted Operations	
It is intended to plug & a wellbore diagram Steve Mason 10-1	. Verbal approval was r	e attached procedure and eceived by D. Boone from
via downhole come the PC. Holes is 1197'. A CBL was 700' (500' above circulate out the replace the bad the csq freepoin	d Cliffs wellbore and pr mingling. A rig was mov n the 5 1/2" csg were lo s run (TOC @ 1250'). Cs the lowest hole). An a e bridge and have the ab csg. After attempting t t was determined to be a e decision was made to p	oduce the two formations ed on and a BP set above cated from 252 ' to g freepoint was @ APPROX ttempt was made to ility to pull and o circ out the bridge, pprox 300' above the
14. I hereby certify that the	foregoing is true and o	
Signed Jany Stadfield	(DW)Title Regulatory Aff	airs Date 10/19/22
	0.661	APPROVED
(This space for Federal or Sta APPROVED BY	te Office use) Title	Date
CONDITION OF APPROVAL, if any:		067-26-1992
	NMOCD	S'APEA MANAGER

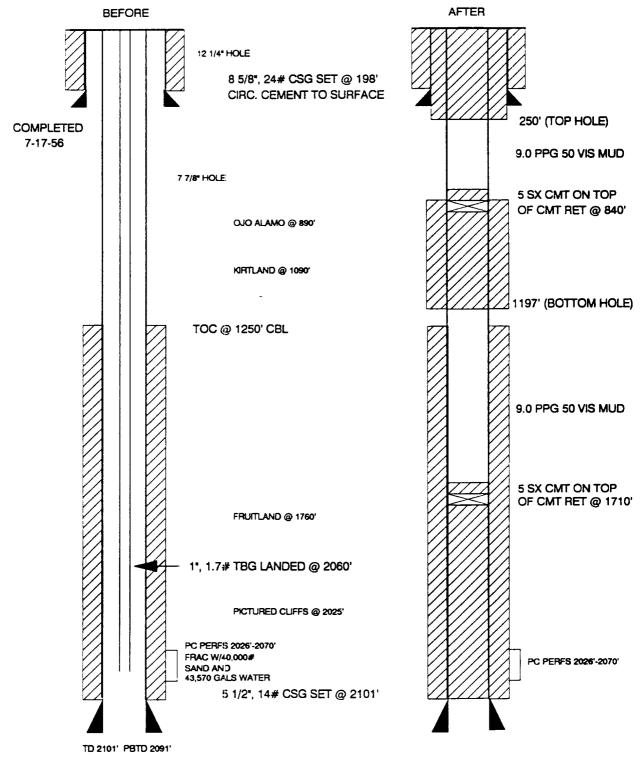
PLUG AND ABANDONMENT PROCEDURE Reid #7 NE/4, Section 19, T28N, R9W San Juan County, New Mexico

- 1. TIH w/ 5-1/2" 14.0# cement retainer on 2-3/8" tubing and set @ 1710' (50' above Fruitland). Pump 94 sx Class B cement (15.6#/gal. slurry weight, 1.18 ft³/sack slurry volume). Spot 89 sx of cement below the retainer (This will cover all Pictured Cliffs perfs to 50' above the Fruitland w/100% excess. Sting out of retainer and spot 5 sx cement on top of cement retainer. Pull out of cement and reverse circulate. Circulate 9.0 PPG mud from TOC to 1197' (12 bbls). TOOH.
- 2. TIH w/ 5-1/2" cement retainer on 2-3/8" tubing and set @ 840' (50' above Ojo Alamo). Pump 172 sx Class B cement. Spot 167 sx of cement below the retainer (This will cover from 1197' [bottom hole] to 840', 100% excess outside the casing and 50% excess inside the casing). Sting out of retainer and spot 5 sx cement on top of cement retainer. Pull out of cement and reverse circulate. Circulate hole w/ 9.0 PPG mud. TOOH.
- 3. Top hole at 250'. Pump cement down casing and out bradenhead valve. Approximately 69 sx cement.
- Cut off wellhead below surface casing flange and install dry hole marker to BLM specifications.
- 5. Restore location to BLM specifications.

A Howieson

REID #7

AZTEC PICTURED CLIFFS NE/4 SECTION 19, T28N-R09W



UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wel	ls	
		Tongo Washes
- -	э.	Lease Number NM-01772A
1. Type of Well GAS	6.	If Indian, All. or Tribe Name
OCT 2 C SQ2	7.	Unit Agreement Name
2. Name of Operator Southland Royalty		
Southland Royalty (1.4.200 See Form	8	Well Name & Number
3. Address & Phone No. of Operator	-	Reid #7
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No. 30-045-
4. Location of Well, Footage, Sec., T, R, M	10.	Field and Pool
1750'FNL, 850'FEL Sec.19, T-28-N, R-9-W, NMPM	11	Aztec PC/Basin FtC
	11.	County and State San Juan Co, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE	E, RE	PORT, OTHER DATA
Type of Submission Type of Ac	tion	
Notice of Intent _X_ Abandonment	$-\frac{Ch}{NO}$	ange of Plans
x Subsequent Report Plugging Back	$-\frac{N_{\rm C}}{N_{\rm O}}$	n-Routine Fracturing
Casing Repair	_ Wa	ter Shut off
Final Abandonment Altering Casing Other - Add Fruitl	Co:	nversion to Injection & commingle DHC 855
13. Describe Proposed or Completed Operations		
10-14-92 MOL&RU. TOOH w/tbg. TIH, tag @ 2063'. Ra Ran CBL, TOC @ 1250'. Locate leaks 252-8 2020' to 3000#. SDFN.		
10-15-92 Ran free point. TIH w/pkr set @ 1154'.		
10-16-92 TIH w/pkr set @ 1154'. Ran free point. W 1154'. Circ annulus. Ran free point.	lork	csg. Set pkr to
10-17-92 TIH, Ret RBP @ 2020'. TOOH. Set cmt ret	@ 17	08'. Pump 94 sx
Class "B" cmt, displaced 89 sx below ret	, du	mp 5 sx on top.
Reverse clean w/9.8# mud. TOOH. Set cmt Class "B" cmt, displace 167 sx below ret		
TOOH. ND WH. Pump 110 sx Class "B" cmt of		
out 8 5/8" csg. Released rig. Install d		
plugged & abandoned.		F) 00
Note: verbal approval received 10-15-92 from Stev	ve Ma	- : - / 75
14. I hereby certify that the foregoing is true and c	orre	ct. o F m
Signed have Stathered Title Regulatory Af		÷ 5
True Regulatory Al		= :2" & '0/15/52 <u>—</u>
(This space for Federal or State Office use) APPROVED BY Title		APPROVED
CONDITION OF APPROVAL, if any: Angervature to consider the control of the land.		
See Control of the Co		96T 26 1992

MMOCD

AREA MANAGER