Form 9-330
(Rev. 5-63)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE* (See other instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.: NM-01552-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

7. UNIT AGREEMENT NAME:

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other D&A-Gas Indicator

8. FARM OR LEASE NAME: Rolo

2. NAME OF OPERATOR: Aztec Oil & Gas Company

9. WELL NO.: #20

3. ADDRESS OF OPERATOR: P. O. Drawer 570, Farmington, New Mexico

10. FIELD AND POOL, OR WILDCAT: Blanco Mesaverde

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface: 1030' FNL & 830' FEL
At top prod. interval reported below
At total depth

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Section 18-29N-6W

14. PERMIT NO.:

15. COUNTY OR PARISH: San Juan

16. STATE: New Mexico

RECEIVED MAR 6 1972 U. S. GEOLOGICAL SURVEY WASHINGTON, D. C.

16. DATE SPUDDED	17. DATE T.D. REACHED	18. DATE COMPL. (Ready to prod.)	19. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	20. ELEV. CASINGHEAD
		1-21-72	5300 GR	

21. TOTAL DEPTH, MD & TVD	22. PLUG, BACK T.D., MD & TVD	23. MULTIPLE COMPL., HOW MANY*	24. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
		2			

25. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: 4330-4440

26. TYPE ELECTRIC AND OTHER LOGS RUN: Bond and Gamma Ray Logs

RECEIVED MAR 7 1972 OIL CON. COM. DIST. 3

27. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
NO CHANGE					

28. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

29. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1	4407	
2	6370	

31. PERFORATION RECORD (Interval, size and number)

4330-4440

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4330-4440	56,550 Gals
	40,000# 20/40 Sand
	20,000# 10/20 Sand

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
Not connected	Flowing	Shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2-8-72	24	5/8	→	20	165	0	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
30	---	→				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Vented

TEST WITNESSED BY:

35. LIST OF ATTACHMENTS:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED: [illegible] TITLE: District Superintendent DATE: March 1, 1972

*(See instructions and spaces for additional data on reverse side)