DEPARTMENT OF THE INTERIOR (Other Instructions on a GEOLOGICAL SURVEY			5. LEASE DESHINATION AND SEMAL NO. SF 077383
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)			6. IF INDIAN, ALLOTTES OR TRIBE NAME
I.  OIL GAS WELL X OTHER			7. UNIT AGREEMENT NAME
Tenneco Oil Company 3. Address of Operator			8. FARM OR LEASE NAME Davidson A
1860 Lincoln St. Suite 1200, Denver, Colorado 80295 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)			9. WELL NO. #1 10. FIELD AND FOOL, OR WILDCAT
At surface 990'FNL and 990'FEL			Fulcher-Kutz PC 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
14. PERMIT NO.	MIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)		Sec. 21, T28N, R10W
	6028 GL		San Juan New Mexico
	Appropriate Box To Indicate N		
NOTICE OF INT	ENTION TO:	SUBS	SEQUENT REPORT OF:
FRACTURE TREAT	PULL OR ALTER CASING MULTIPLE COMPLETE	WATER SHUT-OFF FRACTURE TREATMENT	REPAIRING WELL ALTERING CASING
SHOUT OR ACIDIZE X	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
(Other)	CHANGE PLANS	(Other)(Note: Report res	ults of multiple completion on Well impletion Report and Log form.)
We propose to do a work.)  1. Rig up and 2. Run 3½" 0.1  Use foam to clean out open hole. Reverse of 3. Pump 20 bbl 65 cmt-35 poz, containing circulate cement to so plug on baffle and ho 4. Run GR-Neut Pull tubing. Perfora 5. Frac down 3  sand @20 BPM, slowly open well and	prkover on this well a pull 1" syphon string 0. regular tubing W/no t cavings if necessary circulate with foam. Is. water to insure baining 12% gel and 12½ ng 4% gel, 2% CaCl and surface. WOC 12 hrs. old pressure 6 hours. tron correlation log. ate 1 hole/ft. in cleasing using 25,00 . After wellhear ecover water and brothing to approximately	s follows: . Use SLM to check the collar and by to set tubing threfle is open. Cem#/SX Kolite/Gilson 12½#/SX Kolite/Gilto perforate. Do not over-display Run 1½" tubing and nest sand sections 0 gals. 70% quality d pressure has falken nitrogen. Tree	not use centralizers. Bump
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18. I hereby certify that the foregoing	is true and correct		
SIGNED		. Production Manage	er date
(This space for Federal or State of		7 10 IN	
APPROVED BY CONDITIONS OF APPROVAL, IF	ANY:	CEB 8	1977 FEB 7 1977
Ukul	*See Instructions	on Reverse Side EB OIL CON.	COM.