District 1 PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back

District II P.O Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088 Instructions on back Submit to Appropriate District Office 5 Copies

District IV PO Box 2088, Santa Fe, NM 87504-2088 Santa Fe, NM 87504-2088

☐ AMMENDED REPORT

I.	KE	EQUEST	OR AL	LOWAL	SLE AND A	<u>UTHORIZ</u>	AHON I	O TRANSPO	ORT		
¹ Operator Name and Address								² OGRID Number			
Burlington Resources Oil & Gas								14538			
PO Box 4289 Farmington, NM 87499								Reason for Filing Code			
Laining con, Wi 0/400								CO - 7/11/96			
1						ol Name		° Pool Code			
30-045-7371 AZTEC PICTUR						ED CLIFFS (GAS)		71280			
						erty Name			⁹ Well Number		
018577					MCCLANAHAN			#13			
II. 10 Surfa	ce Loca	ntion									
UI or lot no.	Section	Townsł		ange	Lot.Idn	Feet from the	North/South Lir	e Feet from the	East/West Line	County	
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11 Bottom			I n		T . 71	T	1 N		T	T	
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12 Lse Code		13 Producing M	ethod Code	It Goo Co	onnection Date	15 C-129 Permit	Normal 1	C 120 F D	17.0.120		
Lse Code		1 Todacing W	enion cone	Gas Co	diffection Date	C-129 Perimi	. Number	C-129 Effective Da	ate 1.7 C-129	Expiration Date	
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III. Oil and	sporter			Nama	20 I	200		²¹ O/G	22 DOD LIL C	TD L	
OG		19 Transporter Name and Address			²⁰ POD			22 POD ULSTR Location and Description			
25244			WILLIAMS FIELD SERVICES CO 2.0. BOX 58900						A-24-T02	A-24-T028N-R010W	
		SALT LAN	KE CITY, UT 8	84158-0900							
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IV. Produc	ced Wat	ter									
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V. Well Co		23 PC	OD				²⁴ POD U	LSTR Location and	1 Description		
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V. Well Co	Ompletion Date	on Data	26 Ready D		oing Size		Depth Set		29 Perfo	nent	
V. Well Co	Ompletion Date	on Data	26 Ready D	Casing & Tul	oing Size	37 Test Length	Depth Set	PBTD Tbg. Pressure	39 Perfo	nent	
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