

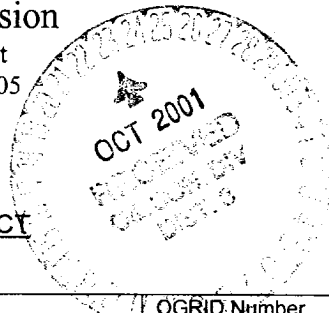
District I - (505) 393-6161  
1625 N. French Dr  
Hobbs, NM 88241-1980  
District II - (505) 748-1283  
811 S. First  
Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Road  
Aztec, NM 87410  
District IV - (505) 827-7131

New Mexico  
Energy Minerals and Natural Resources Department  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

Form C-140  
Revised 06/99

SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO APPROPRIATE  
DISTRICT OFFICE

APPLICATION FOR  
WELL WORKOVER PROJECT



I. Operator and Well

Operator name & address XTO Energy Inc. 2700 Farmington Avenue, Building K, Suite 1 Farmington, NM 87401							OGRID Number  <b>167067</b>	
Contact Party Ray Martin							Phone 505-324-1090	
Property Name DAY JF D					Well Number 1		API Number 30-045-07378	
UL B	Section 20	Township 28N	Range 10W	Feet From The 790'	North/South Line NORTH	Feet From The 1,850'	East/West Line EAST	County SAN JUAN

II. Workover

Date Workover Commenced: 01/05/01	Previous Producing Pool(s) (Prior to Workover):  <b>INSTALLED COMPRESSOR</b>
Date Workover Completed: 01/09/01	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of New Mexico )  
County of San Juan ) ss.  
Ray Martin, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Ray Martin Title Operations Engineer Date 10/11/01  
SUBSCRIBED AND SWORN TO before me this 11th day of October, 2001

My Commission expires: 6/10/03 Notary Public [Signature]

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 01-09, 2001.

Signature District Supervisor <u>Charlie T. Lee</u>	OCD District <u>Aztec III</u>	Date <u>10-24-2001</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: \_\_\_\_\_

**XTO ENERGY**  
**SAN JUAN DISTRICT**  
**WELL WORKOVER**

Tuesday, September 18, 2001

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**DAY, JF D**

**WELL # 1**

**RESERVOIR: DAKOTA**

**OBJECTIVE: Comp Install**

- 1/5/01 Built comp pad. MI & set new WH recip comp. Built suc control manifold. Connected sep outlet to comp suc control manifold & comp disch to meter run. Installed comp by-pass line. Began installing scrubber dump line to pit. SDFN. RWTP through comp by-pass line.
- 1/6/01 Completed installation of comp scrubber dump line & cleaned loc. Comp install complete.
- 1/9/01 Prep comp for start-up. Chg tbg flow to comp suc. Std new WH recip comp @ 3:50 p.m. 1/8/01.

**XTO ENERGY**  
**SAN JUAN DISTRICT**  
**WELL WORKOVER**

Tuesday, September 18, 2001

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**FLORANCE D**

**WELL # 1**

**RESERVOIR: PICTURED CLIFFS**

**OBJECTIVE: Surf Cmgle**

- 1/24/01 SWI. SI EPFS lateral. Cut meter run outlet line fr/EPFS. Dug ditch fr/meter run to comp suc @ Florance D #14A to surf cmgle. Began installing 3" welded S40 FB pipe fr/meter run to comp. Backfilled road crossing.
- 1/25/01 Slimhole compl. Completed installation of 3" welded S40 FB pipe fr/meter run to comp. Connected suc line to comp suc control manifold. Backfilled ditch. SICP 116 psig, (slim hole completion, no tbg). Op tbg to CTOC WH recip comp @ the Florance D #14A & RWTP @ 4:00 p.m. 1/24/01. Surf cmgle complete.

Well: J F DAY D No.: 1  
 Operator: CROSS TIMBERS OPERATING COMPANY API: 3004507378  
 Township: 28.0N Range: 10W  
 Section: 20 Unit: B  
 Land Type: F County: San Juan

Accumulated:  
 Oil: 5313 (BBLs) Gas: 1154018 (MCF)  
 Water: 460 (BBLs) Days Prod: 6868 (Days)

Year: 1997

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLs)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	7215	0	31	0	7215
February	0	7043	0	28	0	14258
March	0	7141	0	31	0	21399
April	0	6116	0	30	0	27515
May	74	3439	0	31	74	30954
June	18	5939	0	30	92	36893
July	0	6640	0	31	92	43533
August	35	5576	0	31	127	49109
September	0	5460	0	30	127	54569
October	68	6313	0	31	195	60882
November	0	5561	0	30	195	66443
December	0	5903	0	31	195	72346
Total	195	72346	0	365		

Year: 1998

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLs)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	4906	0	31	195	77252
February	0	3312	0	28	195	80564
March	0	4906	0	31	195	85470
April	42	4616	0	30	237	90086
May	19	4639	0	31	256	94725
June	9	4714	0	30	265	99439
July	7	4684	0	31	272	104123
August	5	4289	0	31	277	108412
September	3	4371	0	30	280	112783
October	12	4929	0	31	292	117712
November	3	4658	0	30	295	122370
December	5	2851	0	31	300	125221
Total	105	52875	0	365		

Year: 1999

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLs)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	3290	0	31	300	128511
February	0	3754	0	28	300	132265
March	0	4299	0	31	300	136564
April	15	3682	0	30	315	140246
May	5	5140	0	31	320	145386

June	4	3688	0	30	324	149074
July	3	5056	0	31	327	154130
August	5	4742	0	31	332	158872
September	0	4325	0	30	332	163197
October	0	4478	0	31	332	167675
November	0	3567	0	30	332	171242
December	2	3771	0	31	334	175013
Total	34	49792	0	365		

Year: 2000

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	3417	0	31	334	178430
February	22	2801	20	28	356	181231
March	94	3328	0	31	450	184559
April	6	3504	0	30	456	188063
May	1	3565	0	31	457	191628
June	1	3571	0	30	458	195199
July	0	2874	0	31	458	198073
August	0	2939	0	31	458	201012
September	0	3541	0	30	458	204553
October	0	3768	0	31	458	208321
November	4	3337	0	30	462	211658
December	3	4020	0	31	465	215678
Total	131	40665	20	365		

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	5168	0	31	465	220846
February	10	4579	0	28	475	225425
March	14	4844	0	31	489	230269
April	15	4774	0	30	504	235043
May	13	4837	0	31	517	239880
June	5	3981	0	30	522	243861
Total	57	28183	0	181		