

4-10000  
1-Redfern  
1-Reese  
1-File

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico Sept 10, 1958  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Redfern & Markham Redfern Well No. 4, in NE  $\frac{1}{4}$  SE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)  
I Sec. 16, T. 28N, R. 11W, NMPM., Wildcat Pool  
Unit Letter

San Juan

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County San Juan Date Spudded 7-10-58 Date Drilling Completed 8-28-58  
Elevation 5592 GL Total Depth 6275 PBD

Top Oil/Gas Pay 6013 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6013-6196  
Open Hole Depth 6269 Casing Shoe 6184 Depth Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>10-3/4</u>	<u>188.36</u>	<u>150</u>
<u>7-5/8</u>	<u>4173</u>	<u>400</u>
<u>5 1/2</u>	<u>6266</u>	<u>150</u>

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 5918 AOF MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: One Point Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 89,000# ad 103,000 Gal wtr  
Casing Tubing Date first new  
Press. 2112 Press. 1958 oil run to tanks

Oil Transporter \_\_\_\_\_

Gas Transporter \_\_\_\_\_

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved SEP 18 1958, 19\_\_\_\_

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

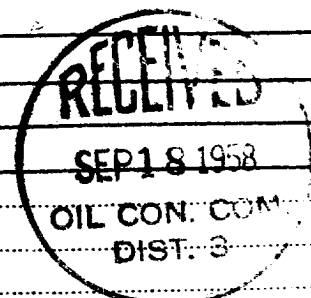
Redfern & Markham  
(Company or Operator)

Original signed by T. A. Dugan  
By: \_\_\_\_\_  
(Signature)

Title Consulting Engineer  
Send Communications regarding well to:

Name Redfern & Markham

Address Box 1747, Midland, Texas



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