

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-01772-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Reid

9. WELL NO.

#18

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 18-28N-9W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1. OIL ☐ GAS ☐
WELL WELL OTHER ☒

2. NAME OF OPERATOR

Aztec Oil & Gas Company

3. ADDRESS OF OPERATOR

P. O. Drawer 570, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface1850 FSL & 1650 FNL
Section 18-28N-9W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, ST, GR, etc.)

5744 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Multiple Complete

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-29-71 Moved in, rigged up. Set choke. Tagged bottom. Set Bridge Plug at 6000'. Ran Bond log, no bond. Perforated squeeze holes at 4190'. Ran retainer, set at 4055'.

1-30 Cemented with 100 sxs Class "A" with 12½# Gilsonite, 100 sxs Class "A" with 2% Cacl. Squeezed off with 1500#. Drilled retainer and cement from 4110 to 4190. Pressure tested to 1000#.

1-31 Ran Bond log, showed fair bond. Perforated from 4190-4200, 4250-65, 4308-20, 4328-40, 4356-66. Ran packer on 2-7/8" tubing, set at 3995'. Fraced with 1650 Bbls water, 40,000# 20/40 sand, 25,000# 10/20 sand. Average rate 30 BPM, Average pressure 3000#, Maximum pressure 4000#, Dropped 85 balls, no action. Shut in pressure 800#, 5 minute shut in 400#. Pulled packer.

2-2 Drilled out Bridge plug at 6000'. Cleaned out to 6415'. Laid down 2" tubing. Set Model "D" Production packer at 6255'.

2-3 Ran seal unit, Model "F" nipple, sliding sleeve. Ran 187 jts of 1½" IJ tubing, landed with 6000# on Model "D" packer at 6255'. Ran 130 jts of 1" tubing, landed at 4231'.

18. I hereby certify that the foregoing is true and correct

SIGNED

District Superintendent

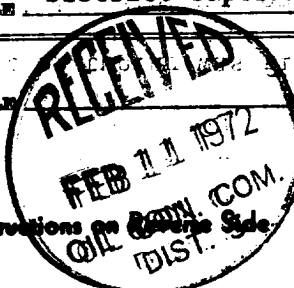
DATE 2-8-72

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See instructions on reverse side



RECEIVED

FEB 10 1972

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones; or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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pumped out pump-out plug. 1 ft of tubing was filled with sand. Picked up 2" tubing and Baker mill. Blew to top of packer, milled up packer. Cleaned out sand to TD 6415'. Laid down 2" tubing. Ran Baker Model "D" Production packer, set at 6125'. Ran sliding sleeve at 6095'. Ran 1 1/2" tubing, landed at 6125'. (Total 182 jts) Ran 130 jts of 1 1/2" tubing, landed at 4221'. Installed well head. Pumped out. Pump-out plug. Rigged down. Landed at 1271'.

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