NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

d into th	ie stock tanks.	Gas mus	t be reported on 15.020	Farmington,	New Mexico	1-26-59
				(Place)		(Date)
AT T	TEDEBY DEC	NI PSTII	NG AN ALLOWABLE	FOR A WELL KNO	WN AS:	
ARE	Tetermetic	nel Pe	+ Corn. SIPCO Ku	its Fed. Well No	1 -E in	SW 1/4 NE 1/4,
unset	mpany or Oper	itor) Itorii v. a	(1	case)		n 1
G	Sec	17	T. 28N , R	10W , NMPM.,	ndesignated	Pool
Unit La	tter			33 03 60	5-4- Pud 114ma	Carpleted 12-20-58
San Jua	ın		County. Date Spude	ded 11-21-26	Mate Drilling	Completed 12-20-58 PBTD 6600
	se indicate loc		Flevation Jour	• •		
		Top Oil/Gas Pay	6 360 Name of	f Prod. Form.	Darkota	
D	C B	A	PRODUCING INTERVAL -			•
	·		Perforations 6			
E	F G	Н		Deptin	Shoe 6600	Depth Tubing
	_		Open Hole	Casing	3110e	
	X		OIL WELL TEST -			Choke
L	K J	I	Notural Prod. Test:	bbls.oil,	bbls water	in hrs, min. Size
ļ			Natural Frod. 1850.	Transferent (after	recovery of vol	ume of oil equal to volume of Choke
		<u> </u>	Test After Acid or 1	-racture freatment (after	1000001	Choke
M	N O	P	load oil used):	bbls,oil,	_bbls water in _	hrs, min. Size
1			GAS WELL TEST -			
		<u> </u>		120 MCF/Da	v: Hours flowed	
) Omfine	well tester
ubing ,Ca	sing and Cemer	ting Reco	ord Method of Testing (pitot, back pressure, etc	orto	well tester
Size	Feet	Sax	Test After Acid or	Fracture Treatment: 13.	283 CAUF	ACF/Day; Hours flowed 3
,		000	Choke Size 3/4	_Method of Testing:Or	e point bac	k pressure
10-3/4	, 247	200 150	1			
7-5/8	4480	200	Acid or Fracture Tr	eatment (Give amounts of	materials data,	such as acid, water, oil, and
			sand): Water F	rac., 27,000#, 48	000#. 28.50	
5-1/2	2 2280	250	Casing Tu	bing Date first ess. 2033 oil run to	tanks	The state of the s
Liner	1d 6600	350	11000-			JAN 27 1959
2" EUI	6549		Oil Transporter	Southarn Union Ge	es Company	
Z. EUI	0,47		Gas Transporter	Scuthern Union Ga	as competed (LOIL COM
.emarks:						OIT COM
						The same of the sa
				is true and complete to	the best of my	knowledge.
I her	reby certify th	at the in	formation given above	is true and complete to	mational P	atroleum Corp
pproved	J	4 7 1959 - 7 1959	, 19)	(Company	or Operator)
••				,	bearing	La Thumas Eline
(OIL CONSE	RVATIO	N COMMISSION	By: Aldrag.	(Sign	Ly Thursa F. Loge 1
				The suit	neem	
UT) No:	iginai dign	cu cm	ery C. Arnold	Title Engi	d Communicatio	ons regarding well to:
77	Sugariera	Yes 4 3				
Γitle	Jupervisor i	~		Name Sunse	t Internati	onal Petroleum Corp.
				Por	1527. Denv	er, Colo.
				Address	17219 2011	

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