NO. OF COPIES HEC	5		
DISTRIBUTI			
SANTA FE	1		
FILE		7	/
U.S.G.S.	<i>'</i>		
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	1	
OPERATOR		1	
PRORATION OFFICE			
Operator			
Aztec Oi	1 & C	96 (lo:

DISTRIBUTION	_	ONSERVATION COMMISSION	Form C-104
SANTA FE /			Supersedes Old C-104 and C-1. Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS .
LAND OFFICE	-		
TRANSPORTER GAS /			
OPERATOR /			
Operator			
Aztec Oil & Gas Co	ompany		
Drawer 570, Farmin Reason(s) for filing (Check proper b		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Ga	=	•
If change of ownership give name	Casinghead Gas . Conder	isdie	
and address of previous owner			
DESCRIPTION OF WELL AN	Well No. Pool Name, Including F	ormation Kind of Lease	Lease No.
McClanahan	5 Picture Clif	. I	or Fee SF-079634
Location			
Unit Letter D ;	920 Feet From The North Lin	e and 1190 Feet From T	he West
Line of Section 13	Fownship 28N Range	10.1 , NMPM, San .	Juan County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of		Address (Give address to which approv	ed copy of this form is to be sent)
Plateau Name o: Authorized Transporter of	Casinghead Gas Or Dry Gas X	Box 108, Farmington, N	ew Mexico ed copy of this form is to be sent)
Southern Union Gath		Box 398, Bloomfield, N	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	
give location of tanks.	with that from any other lease or pool,	give commingling order number	
COMPLETION DATA			
Designate Type of Comple		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.	; Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
		<u> </u>	
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
MECH DAMA AND DECLIES	FOR ALLOWARIE (Total - was been	after recovery of total volume of load oil	
OIL WELL	able for this d	epth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bble.	Water-Bbls.	Gas-MCF
Actual Prod. During 1991	O. P. B. S.		j.
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	* Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
restrict (pros, out a pri)	Tubing Flore Conde-24)		
. CERTIFICATE OF COMPLI	ANCE	11	TION COMMISSION
APPROVED APPROVED		<u> </u>	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY		y Emery C. Arnold	
apore is time and complete to	me near or mit smeatredfa sur nation	SUPERVISOR	DIST. #S
	1	11166	
This form is to be filed in compliance with If this is a request for allowable for a newly		vable for a newly drilled or deeper	
District Sup	ignature)	well, this form must be accompated tests taken on the well in accompa	nied by a tabulation of the deviating the deviation of th
o Discrict Sup	(Title)	All sections of this form mu able on new and recompleted we	at be filled out completely for alloads.
July 29, 19	0	Fill out only Sections I. I	I. III. and VI for changes of own
	(Date)	well name or number, or transpor	ter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multip completed wells.