

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Santa Fe  
Lease No. 047039-B  
Unit Kutz-Canyon

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	1	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 2, 1927

Well No. 2 is located 1090 ft. from N line and 1050 ft. from W line of sec. 8

SW Sec. 8 (1/4 Sec. and Sec. No.) 20N (Twp.) 1W (Range) N.M.P.M. (Meridian)  
Pulcher-Kutz (Field) San Juan (County or Subdivision) New Mexico (State or Territory)

The elevation of the derrick floor above sea level is 5734 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is intended to drill a well thru the Pictured Cliff formation using rotary tools and to perforate and water fracture possible producing zones. Estimated Total Depth 1950'.

Casing Program:

5 5/8" at 120' with 125 sacks regular cement circulated to surface.  
5 1/2" at 1950' with 75 sacks regular cement, 75 sacks Pozmix.

The SW/4 of Section 8 is dedicated to this well.

SW/4 SF 047039-B

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company El Paso Natural Gas Company

Address Box 997

Farmington, New Mexico

By Original Signed D. C. Johnston

Title Petroleum Engineer

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Average Production Plan

Section A

Date **JULY 18, 1957**

Operator **EL PASO NATURAL GAS COMPANY** Town **KUTZ CANYON** SF **047039-B**  
 Well No. **2** East Letter **N** Section **8** Township **28 N** Range **10 W** NMPM  
 Loc. No. **1090** Feet From **SOUTH** **1650** Feet From **WEST** Line  
 County **SAN JUAN** G. L. Elevation **5724** Deducted Area **127.94** Acre  
 Name of Producing Formation **PICTURED CLIFF** Pool **FULCHER - KUTZ**

Is the Operator the only owner in the defined Pool size and is it as follows?

Yes ☒ No ☐

If the answer to question one is "No", have the interests in the Pool been consolidated by community action or otherwise? Yes ☐ No ☐ If answer is "Yes", Type of Consolidation:

If the answer to question two is "No", list all the owners of the respective interests below:

Owner

Land Description

Section B

Not a Member of the Pool from either boundaries of section.

I hereby certify that the information in Section A above is true and complete to the best of my knowledge and belief.

**El Paso Natural Gas Company**

Operator

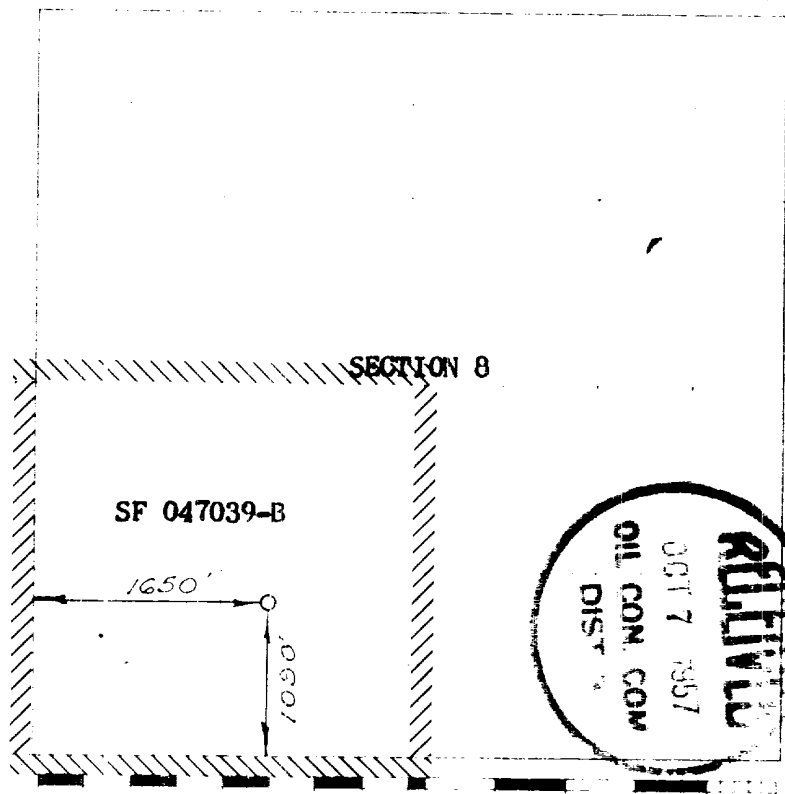
Original Signed **D. C. Johnston**

(Representative)

**Box 997**

(Address)

**Farmington, New Mexico**



Scale: 1 inch equals 1 mile

This is to certify that the map was prepared from field notes of actual survey made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

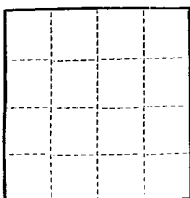
Signed

Surveyor

**JUNE 17, 1957**

Farmington, New Mexico

*C. O. Walker*  
 Registered Professional Engineer and/or Land Surveyor



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.  
Approval expires 12-31-60.

Land Office Santa Fe  
Lease No. 047039-1  
Unit Kutz Canyon

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 13, 1951

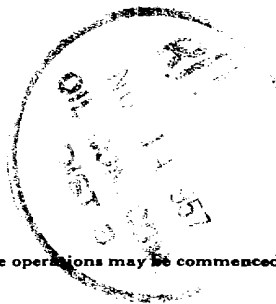
Well No. 2 is located 1050 ft. from N line and 1650 ft. from E line of sec. 6  
SW Sec. 0 20N 10W N.M.P.M.  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Falcher Kutz San Juan New Mexico  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5754 ft.

DETAILS OF WORK

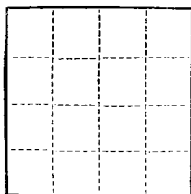
(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

11-7-51 Total Depth 1554'.  
Ran 63 joints 5 1/2", 15.50#, J-50 casing (1943') set at 1953'  
with 150 sacks Pozmix, 4# Gel, 1/4# Flocele.  
Held 1000# for 30 minutes.  
Top of cement by temperature survey at 865'.



I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company El Paso Natural Gas Company  
Address Box 997  
Farmington, New Mexico  
By Original Signed D. C. Johnstor  
Title Petroleum Engineer



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Santa Fe  
Lease No. 047039-B  
Unit Kutz-Canyon

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 19, 19 51

Well No. 2 is located 1000 ft. from NR line and 1650 ft. from EW line of sec. 0

SW Sec. 0 24N 10W N.M.P.M.  
( $\frac{1}{4}$  Sec. and Sec. No.) (Twp.) (Range) (Meridian)

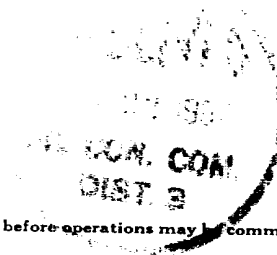
Fulcher-Kutz San Juan New Mexico  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5734 ft.

### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spud date 11-3-57.  
On 11-3-57 Total depth 105'.  
Ran 3 joints, 6 5/8", 24#, J-35 casing (60') set at 98' with 100 sacks regular cement circulated to surface.  
Held 500# 30 minutes.



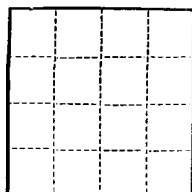
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company El Paso Natural Gas Company

Address Box 997  
Farmington, New Mexico

By Original Signed D. C. Johnson

Title Petroleum Engineer



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Santa Fe  
Lease No. 047032-B  
Unit Kuts Canyon

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	<u>Water Free.</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 7, 1961

Well No. 2 is located 1000 ft. from N line and 1000 ft. from E line of sec. 1

SW 1/4 Sec. 1 T. 2N R. 1W G.M.P.M.  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Fulcher Lake San Juan New Mexico  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 1000 ft.

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

12-5-57 Total depth 1904'. Clean bit depth 1950'. Water fractured fractured. Cliffs perforated intervals 1800-1820' with 50,000 gallons water and 40,000 gal. sand. Breakdown pressure 500#, max. pr. 2400#, avg. tr. pr. 1050, 2400, 2100#. 1850 bbls./min. Flush 3100 gallons. Drilled 2 sets of 20 balls each for 3 stages.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations are commenced.

Company El Paso Natural Gas CompanyAddress El PasoEl Paso, New MexicoBy John D. JohnsonTitle Petroleum Engineer

EL PASO NATURAL GAS COMPANY  
OPEN FLOW TEST DATADATE January 10, 1958

Operator <b>El Paso Natural Gas Company</b>		Lease <b>Kutz Canyon Unit No. 2</b>	
Location <b>1090'S, 1650'W, Sec. 8-28-10</b>		County <b>San Juan</b>	State <b>New Mexico</b>
Formation <b>Pictured Cliffs</b>		Pool <b>Fulcher Kutz</b>	
Casing Diameter <b>5-1/2</b>	Set At: Feet <b>1943</b>	Tubing Diameter <b>1-1/4</b>	Set At: Feet <b>1903</b>
Pay Zone: From <b>1868</b>	To <b>1920</b>	Total Depth <b>1952 - c/o 1930</b>	
Stimulation Method <b>Sand Water Frac.</b>		Flow Through Casing <b>X</b>	Flow Through Tubing

Choke Size, Inches <b>0.75</b>	Choke Constant: C <b>12.365</b>	
Shut-In Pressure, Casing, PSIG <b>576</b>	PSIA <b>588</b>	Days Shut-In <b>9</b>
Flowing Pressure, P, PSIG <b>169</b>	PSIA <b>181</b>	Shut-In Pressure, Tubing, PSIG <b>576</b>
Temperature, F <b>60</b>	<b>.850</b>	Working Pressure: Pw, PSIG <b>196</b>
		Flow From: (bbls) <b>1.016</b>
		Gravity <b>0.654</b>

CHOKE VOLUME  $Q = C \times P_r \times F_c \times F_g \times F_{gr}$ 

$$Q = 12.365 \times 181 \times 1.000 \times .9608 \times 1.016$$

2185

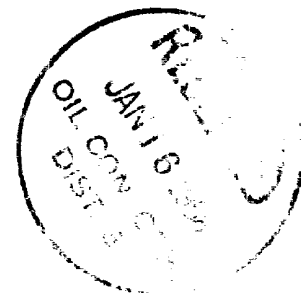
MCF/D

$$\text{OPEN FLOW } Aof = Q \left( \frac{P_r^2}{P_r^2 - P_w^2} \right)^n$$

$$Aof = \left( \frac{345,744}{302,480} \right)^n \times 1.1430^{-.85} \times 2185 = 1.1204 \times 2185$$

Aof 2,448 MCF/DTESTED BY Jess Goodwin

WITNESSED BY



*L. D. Galloway*  
L. D. Galloway

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 14.7 psia at 60° Fahrenheit.

Farmington, New Mexico      February 20, 1958  
(Place)      (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Co.      Kutz-Canyon      Well No. 2      in SE  $\frac{1}{4}$       SW  $\frac{1}{4}$ ,  
(Company or Operator)      (Lease)  
N      Sec. 8      T. 28N      R. 10W      NMPM.      Fulcher-Kutz      Pool  
Unit Letter

S. n. Juan      County San Juan      Date Spudded 11-3-57      Date Drilling Completed 11-6-57  
Please indicate location:      Elevation 5724'      Total Depth 1954'      ~~XXXX~~ C.O. 1930

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
	X		

1090'S, 1650'W

Top Oil/Gas Pay 1868' (Perf.)      Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL

Perforations 1868-1920

Open Hole None      Depth 1953'      Depth Casing Shoe 1904'

OIL WELL TEST

Natural Prod. Flow        bbls./oil,        bbls water in        hrs,        min. Choke Size       

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used)        bbls./oil,        bbls water in        hrs,        min. Choke Size       

GAS WELL TEST

Natural Prod. Flow        MCF/Day; Hours flowed        Choke Size       

Test After Acid or Fracture Treatment (after recovery of volume of gas equal to volume of

Test After Acid or Fracture Treatment: 2448 MCF/Day; Hours flowed 3

Choke Size 3/4"      Method of Testing: Calculated A. O. F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 38,850 gal. water and 40,000# sand.

Casing 576      Date first new 576      oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge  
Approved 12-9-58      El Paso Natural Gas Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold      Title: Petroleum Engineer  
Supervisor Dist # 3      Send Communications regarding well to:

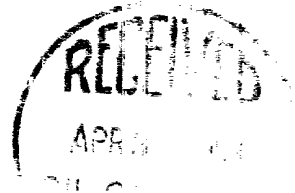
Title \_\_\_\_\_      E. S. Oberly  
Box 997, Farmington, New Mexico

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

March 28, 1958



C  
O  
P  
Y  
  
El Paso Natural Gas Company  
Box 1492  
El Paso, Texas

Attention: Mr. Sam Smith

Administrative Order NoU-266

Gentlemen:

Reference is made to your application for approval of a 127.94-acre non-standard gas proration unit in the Fulcher-Kutz Pictured Cliffs Gas Pool consisting of the following acreage:

Township 28 North, Range 10 West, NMPM  
Section 8: (Lots 3 and 4, S/2 SW/4)

It is understood that this unit is to be dedicated to your Kutz-Canon Well No. 2, located 1090 feet from the South line and 1650 feet from the West line of said Section 8.

By authority granted me under the provisions of Rule 6 (B), of the Special Rules and Regulations for the Fulcher-Kutz Pictured Cliffs Gas Pool, as set forth in Order R-565-C, you are hereby authorized to operate the above described acreage as a non-standard gas proration unit, with allowable to be assigned thereto in accordance with the pool rules, based upon the unit size of 127.94 acres.

Very truly yours,

A. L. PORTER, Jr.,  
Secretary-Director

ALP/OEP/og

cc: Oil Conservation Commission, Aztec  
Oil & Gas Engineering Committee, Hobbs

NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Form C-110  
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator El Paso Natural Gas Company Lease Kutz-Canyon

Well No. 2 Unit Letter N S 8 T 28N R 10W Pool Fulcher-Kutz

County San Juan Kind of Lease (State, Fed. or Patented) Federal

If well produces oil or condensate, give location of tanks: Unit S T R

Authorized Transporter of Oil or Condensate El Paso Natural Gas Products Company

Address \_\_\_\_\_  
(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas El Paso Natural Gas Company

Address Box 997, Farmington, New Mexico  
(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well (x)

Change in Transporter of (Check One): Oil ( ) Dry Gas ( ) C'head ( ) Condensate ( )

Change in Ownership ( ) Other ( )

Remarks: \_\_\_\_\_ (Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 20th day of February 19 58

By Original Signed D. C. Johnston

Approved MAR 28 1958 19

Title Petroleum Engineer

OIL CONSERVATION COMMISSION

Company El Paso Natural Gas Company

By Original Signed Emery C. Arnold

Address Box 997

Title \_\_\_\_\_

Farmington, New Mexico

CURRENT RECORDS:

CHANGE TO:

Fulcher Kutz Pictured Cliffs Pool:

Cleveland #1-17	A-17-27-9	Cleveland #1
Cleveland #2-20	P-20-27-9	Cleveland #2
Cleveland #3-21	C-21-27-9	Cleveland #3
Cleveland #4-21	N-21-27-9	Cleveland #4
Davidson #1	G-22-28-10	J.C. Davidson D #1
Davidson #1-F	G-27-28-10	J.C. Davidson F #1
Feasel #1-A	E-32-28-10	Feasel A #1
Feasel #3-A	D-34-28-10	Feasel A #3
Galt #1-B	I-6-27-10	Galt B #1
Gordon #1-A	O-24-27-10	Gordon A #1
Huerfanito Unit #41-28	B-28-27-9	Huerfanito Unit #41
Huerfanito Unit #43-22	L-22-27-9	Huerfanito Unit #43
Huerfanito Unit #44-22	E-22-27-9	Huerfanito Unit #44
Kutz Canyon Oil & Gas Co. #1	O-17-28-10	Kutz Canyon Oil & Gas #1
Kutz Canyon Oil & Gas Co. #2	N-8-28-10	Kutz Canyon Oil & Gas #2
Kutz Deep test #1-A	J-22-28-10	Kutz Deep Test A #1
Martin #1	A-31-28-10	R.H. Martin #1
McAdams #1-A	K-20-27-9	McAdams A #1
Rowley #1-B	C-21-27-10	Rowley B #1
Rowley #2-B	L-21-27-10	Rowley B #2
Rowley #1-C	E-28-27-10	Rowley C #1
Rowley #2-C	K-28-27-10	Rowley C #2
Rowley #1-D	D-27-27-10	Rowley D #1
Rowley #2-D	M-27-27-10	Rowley D #2
Sullivan #1-A	O-23-28-10	Sullivan A #1
Turner State #7-16	K-16-27-9	Turner B Com B #7
Turner State #8-16	P-16-27-9	Turner B Com C #8
Turner State #9-16	D-16-27-9	Turner B Com D #9

South Blanco Pictured Cliffs Pool:

Abraham #1-E	E-24-24-2	Abraham E #1	
Abraham #2-E	G-24-24-2	Abraham E #2 (TA)	
Blanco Gas Unit #2	G-1-27-8	Blanco #13	C-104 Required
Blanco Gas Unit #4	K-36-28-8	Blanco #15	C-104 Required
Bolack #2-B	K-12-27-8	Bolack B #2	
Bolack #3-B	N-33-28-8	Bolack B #3	
Bolack #1-C	A-28-27-8	Bolack C #1	
Bolack #2-C	D-28-27-8	Bolack C #2	
Bolack #3-C	D-29-27-8	Bolack C #3	
Bolack #4-C	I-29-27-8	Bolack C #4	
Bolack #5-C	O-30-27-8	Bolack C #5	
Bolack #7-C	E-33-27-8	Bolack C #7	
Bolack #8-C	I-33-27-8	Bolack C #8	
Bolack #9-C	H-31-27-8	Bolack C #9	
Bolack #11-C	K-28-27-8	Bolack C #11	
Bolack #12-C	A-29-27-8	Bolack C #12	
Bolack #13-C	M-29-27-8	Bolack C #13	
Bolack #14-C	B-30-27-8	Bolack C #14	
Brookhaven State #4	L-36-27-8	Brookhaven Com C #4	C-104 Required
Brookhaven State #5	E-36-27-8	Brookhaven Com D #5	C-104 Required
Brookhaven State #6	I-36-27-8	Brookhaven Com E #6	C-104 Required
Brookhaven State #7	A-2-27-8	Brookhaven Com F #7	C-104 Required
Burroughs State #1	H-36-27-8	Burroughs Com #1	C-104 Required
Day #1-B	A-7-27-8	Day B #1	
Day #2-B	M-7-27-8	Day B #2	
Day #6-B	F-7-27-8	Day B #6	
Florance #4-C	K-29-28-8	Florance C #4	
Florance #5-C	H-30-28-8	Florance C #5	
Florance #6-C	L-30-28-8	Florance C #6	
Florance #7-C	E-30-28-8	Florance C #7	
Florance #1-D	I-21-27-8	Florance D #1	
Florance #2-D	B-17-27-8	Florance D #2	
Florance #3-D	D-17-27-8	Florance D #3	
Florance #5-D	P-18-27-8	Florance D #5	

cc: El Paso Natural Gas Co. (3)  
 Southern Union Gas Co.  
 Southern Union Gathering Co.  
 Oil Conservation Commission, Santa Fe, N.M.  
 U.S. Geological Survey

APPROVED

E. S. Oberly  
 El Paso Natural Gas Co.  
 Effective 11-1-65  
 Page 4

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES DESIRED	
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PRODUCTION OFFICE	

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-01-78  
Format 08-01-83  
Page 1

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator  
Meridian Oil Inc. *14538*

Address  
P. O. Box 4289, Farmington, NM 87499 *30-045-07565*

Reason(s) for filing (Check proper box)

<input type="checkbox"/> New Well	Change in Transporter of:	Other (Please explain)
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	Meridian Oil Inc. is Operator
<input checked="" type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas	for El Paso Production Company
	<input type="checkbox"/> Dry Gas	
	<input type="checkbox"/> Condensate	

If change of ownership give name and address of previous owner El Paso Natural Gas Company, P. O. Box 4289, Farmington, NM 87499

II. DESCRIPTION OF WELL AND LEASE

Lease Name Kutz Canyon Oil/Gas <i>7233</i>	Well No. 2	Pool Name, including Formation Fulcher Kutz Pictured Cliffs	Kind of Lease State (Federal) or Fee	Lease No. SF 047039B
Location				
Unit Letter N	1090	Feet From The South	Line and 1650	Feet From The West
Line of Section 8	Township 28N	Range 10W	NMPM, San Juan	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Meridian Oil Inc.	P. O. Box 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P. O. Box 4289, Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Unit, Sec., Twp., Rge.
N 8 28N 10W	Is gas actually connected? when

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

*[Signature]*  
(Signature)  
Drilling Clerk  
(Title)  
11-1-86  
(Date)

OIL CONSERVATION DIVISION

APPROVED \_\_\_\_\_, 19 \_\_\_\_\_  
BY \_\_\_\_\_  
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.