

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-047039B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. REVER ☐ OTHER ☐
2. NAME OF OPERATOR
Meridian Oil Inc.
3. ADDRESS AND TELEPHONE NO.
PO Box 4289, Farmington, NM 87499
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1090' FSL, 1650' FWL
At top prod. interval reported below
At total depth

OIL CON. DIV.
DIST. 3

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Kutz Canyon Oil&Gas #2

9. API WELL NO.

30-045-07565

10. FIELD AND POOL, OR WILDCAT

Basin Ft Coal

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 8, T-28-N, R-10-W

NMPM

12. COUNTY OR PARISH

13. STATE

San Juan NM

15. DATE SPUNDED 11-3-57 16. DATE T.D. REACHED 11-6-57 17. DATE COMPL. (Ready to prod.) 9-18-92 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5734' 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 1954 21. PLUG BACK T.D., MD & TVD 1865 22. 1" MULTIPLE COMPL. HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS yes CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Fruitland Coal (1718-1839') 25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-CCL 27. WAS WELL CORRED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	88'		100 sx	
5 1/2"	15.5#	1953'		150 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	1821'	

31. PERFORATION RECORD (Interval, size and number)

1718-32', 1776-84', 1786-90',
1837-50', 1839'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1718-1839'	90,573# 20/40 sand & gel, foam & N2

33.* PRODUCTION

DATE FIRST PRODUCTION 9-18-92 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing, capable of comm. hydrocarbon prod. WELL STATUS (Producing or shut-in) si

DATE OF TEST 10-3-92 HOURS TESTED 3 hrs CHOKER SIZE 3/4" PROD'N. FOR TEST PERIOD OIL—BSL. GAS—MCF. WATER—BSL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BSL. GAS—MCF. WATER—BSL. OIL GRAVITY-API (CORR.)

54 137 764

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) to be sold TEST WITNESSED BY M. Glover

35. LIST OF ATTACHMENTS none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Affairs DATE 10-14-93

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

white, cr-gr ss.

Gry sh interbedded w/tight, gry, fine-gr ss.

Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.

Bn-Gry, fine grn, tight ss.

685'
840'
1616' / 6.34
1865'