

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

November 9, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS **Pan American Petroleum**

Corporation **Day Gas Unit** Well No. **1**, in **SE** $\frac{1}{4}$ **SE** $\frac{1}{4}$
(Company or Operator) (Lease)

P Sec. **7**, T **28N**, R. **10W**, NMPM, **Angels Peak Dakota** Pool
Unit Letter

San Juan County. Date Spudded **10-14-60** Date Drilling Completed **10-26-60**

Please indicate location:

Elevation **5835 (GL)** Total Depth **6573** PHD **6520**

Top Oil/Gas Pay **6439** Name of Prod. Form. **Dakota**

PRODUCING INTERVAL -

Perforations **Perforated Dakota with 6 shots per foot 6452-58, 6465-69**

Open Hole **---** Depth **---** Casing Shoe **6569** Depth **---** Tubing **6447**

OIL WELL TEST -

Natural Prod. Test: **---** bbls. oil, **---** bbls. water in **---** hrs, **---** min. Size **---**

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
load oil used): **---** bbls. oil, **---** bbls. water in **---** hrs, **---** min. Size **---**

GAS WELL TEST -

Natural Prod. Test: **---** MCF/Day; Hours flowed **---** Choke Size **---**

Method of Testing (pitot, back pressure, etc.): **---**

Test After Acid or Fracture Treatment: **4653** MCF/Day; Hours flowed **3 hours**

Choke Size **3/4"** Method of Testing: **Pitot Tube Measurement**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, clay, etc.
sand): **46,000 gallons water, 40,000 pounds sand (500 gallons 15% acid)**

Casing **---** Tubing **---** Date first new
Press. **---** Press. **---** oil run to tanks **---**

Oil Transporter **Plateau, Inc.**

Gas Transporter **Southern Union Gas Company**

Remarks: **Completed as Angels Peak Dakota field development well November 8, 1960. Preliminary test flowed 4653 MCFPD after 3 hours on 3/4" choke.**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. **NOV 10 1960**, 19**---**

Pan American Petroleum Corporation

(Company or Operator)

By: **L. O. Speer, Jr.**
(Signature)

OIL CONSERVATION COMMISSION

By: **Original Signed Emery C. Arnold**

Title **Supervisor Dist. # 3**

Title **Area Clerk**

Send all communications regarding well to:

Name **Pan American Petroleum Corporation**

Address **Box 480, Farmington, New Mexico**

Attn: **L. O. Speer, Jr.**

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OIL CONSERVATION COMMISSION		
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