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H	NO. OF COPIES RECEIVED	· · · · · · · · · · · · · · · · · · ·		
	SANTA FE		CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1.
1	FILE	KE40E31	AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	DFPFI
	LAND OFFICE			14671/2
	TRANSPORTER GAS		<i>[</i>	
	OPERATOR		0//	23 100.
1.	PRORATION OFFICE			20N 1365
	Union Texas Petroleum Corporation			
	Address			
	1860 Lincoln Street, Suite 1010, Denver, Colorado 80295			
	Reason(s) for filing (Check proper box)		Other (Please explain) Change of Owners	hip to
	New Well Recompletion	Change in Transporter of: Oll Dry G	ds Unicon Producing	Company successor to
	Change in Ownership X			rporation .
	f change of ownership give name Supron Energy Corporation, P.O. Box 808, Farmington, New Mexico 87401 and address of previous owner Supron Energy Corporation, P.O. Box 808, Farmington, New Mexico 87401			
••	DESCRIPTION OF WELL AND LEASE			
11.	Lease Name	Well No. Pool Name, Including F		
	Angel Peak	21 Basin Dako	ta State, Federa	or Fee Fed SF 047017
	Location P 840	North ,	990	East
Unit Letter P : 840 Feet From The NOTER Line and 990 Feet From The Line				The
	Line of Section 12 Tow	mship 28N Range	11W , NMPM, San J	uan County
III.	Name of Authorized Transporter of Oil or Condensate X Address (Give address to which approved copy of this form is to be sent)			
	P. Tanapara Tanapara P.		P. O. Box 108, Farmington, NM 87401	
	Name of Authorized Transporter of Cas		Address (Give address to which approved copy of this form is to be sent) 1800 First International Building	
	Southern Union Gathering Co. Dallas, TX 75201			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.		10/59
	If this production is commingled wit	<u> </u>	<u></u>	
	If this production is commingled wit COMPLETION DATA			Plug Back   Same Res'y, Diff. Res'y
	Designate Type of Completio	on - (X)   Gas Well   X	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	9/3/59	10/6/59	6528'	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay 6271	Tubing Depth 6268
	5751'	Dakota	02/1	Depth Casing Shoe
	6271-6396, 6446-64	463*		6524.95
	02,1 03,0, 0	TUBING, CASING, AN	D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	320°	300
	12½"	8 5/8" 5 1/2"	6529.75	419
	8 3/4"	2"	6268'	
				<u> </u>
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	OIL WELL Date Firs: New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)		ift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	<u> </u>			~ -
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Actual Prod. 1981-MCF/D	Esign of 1991		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED	
	o in the base complied with and that the information given		Original Signed by Jeff Edmister	
	above is true and complete to the best of my knowledge and belief.		BY CAS INSPECTOR, DIST. #3	
	Union Texas Petroleum Corporation			
	· · · · · · · · · · · · · · · · · · ·		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened.	
	(Signature)		If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	Vice - President		tests taken on the well in acco	ordance with RULE 111. Just be filled out completely for allow
	(     R)		able on new and recompleted	vells.

6/10/82 (Date)

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiply
completed wells.