

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other
2. NAME OF OPERATOR  
Union Texas Petroleum Corporation
3. ADDRESS OF OPERATOR  
P.O. Box 1290, Farmington, NM 87499
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 840' FSL; 990' FEL  
AT TOP PROD. INTERVAL: Same as above  
AT TOTAL DEPTH: Same as above
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

- ☐  
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RECEIVED

NOV 17 1983

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

5. LEASE  
SF 047017 B
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
Angel Peak
9. WELL NO.  
21
10. FIELD OR WILDCAT NAME  
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Section 12, T28N-R11W NMPM
12. COUNTY OR PARISH  
San Juan
13. STATE  
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5751' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-7-83 MIRUSU. TOH w/tubing. Clean out to TD w/drill gas. TIH w/packer and set @ 6420'. Pump down tubing - lower Dakota zone below packer communicated w/ Dakota zone above packer, stuck packer. Fished for packer for 16 days. Pushed packer to 6452'. Set cement retainer @ 6111' and squeeze Dakota perms w/177 cu.ft. cement. Drilled out cement to PBTD 6396'. Perforate Dakota A w/2 SPF (6350'- 6396'). Frac Dakota A down 2-7/8" w/60,000# 20/40 sand and gel water. Set BP @ 6320'. Perf Graneros (6271'-6304') w/ 2 SPF and frace dwon 2-7/8" w/28, 750# 20/40 sand and gel water. Cleaned out, drilled BP, and cleaned out to 6396'.

11-12-83 Landed 2-3/8" production tubing @ 6376'.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. R. Cooper TITLE Manager-District Engineering DATE November 15, 1983

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

\*See Instructions on Reverse Side

NOV 18 1983

NMOCC

FARMINGTON RESOURCE AREA  
BY KJ