

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

SF 047017B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

ANGEL PEAK

9. WELL NO.

21

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/Otero Chacra

11. SEC., T., R., M., OR BLM. AND
SUBVY OR AREA

Section 12-T28N-R11W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Union Texas Petroleum

3. ADDRESS OF OPERATOR

375 U.S. Highway 64, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

840' FNL & 990' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, ST, GR, etc.)

5738' G.L.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Other Zone Abandon, Recomplete

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Union Texas Petroleum desires to plug and abandon the Basin Dakota Pool and recomplete in the Otero Chacra Pool. The Otero Chacra completion will be the second well on this proration unit. This is a non-standard proration unit authorized under Order R-6234 dated January 9, 1980. The lease is communitized with lease SF-047039-C pursuant to communitization agreement SRM-1473. An unorthodox location request has been requested of the NMOCD. The work will be completed as follows:

1. Set cement retainer at 6100'. Pump 75 sx (88.5 cu.ft.) C1 "B" cement below retainer.
2. Spot 17 sx (20 cu.ft.) C1 "B" cement at 5483'-5333'.
3. Perforate 2 holes at 3335'. Squeeze off Cliffhouse with 50 sx (59 cu.ft.) C1 "B" cmt
4. Run neutron log over Chacra interval.
5. Perforate 2 squeeze holes each at 3130' and 2750'. Set cement retainer at 3100' and block squeeze the Chacra with 100 sx (118 cu.ft.) C1 "B".
6. Spot 10 sx (11.8 cu.ft.) of C1 "B" cement across perforations at 2750'.
7. Drill out cement and pressure test casing to 3000 psi. Run GR-CBL-CCL over Chacra. Resqueeze is necessary to ensure Chacra interval is cemented.
8. Perforate 1 JSPF at 2838', 40', 42', 44', 46', 54', 56', 58', 2951', 53', 55', 57', 59'.
9. Break down perfs with 650 gals 15% HCL. Frac with 65,000# 20/40 sand in 56,000 gals 70 Q N2 Foam.
10. Clean up. Run 2-3/8" tubing 2940'+. Tie well into UTP's Rudy Gathering System. There will be no need for an archaeological inspection as the pipeline is adjacent to the well pad.

18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

TITLE Permit Coordinator

DATE 11/16/1987

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

NSP R-6234

7-24-104 fms L

TITLE

DATE NOV 25 1987

*See Instructions on Reverse Side

All distances must be from the outer boundaries of the Section.

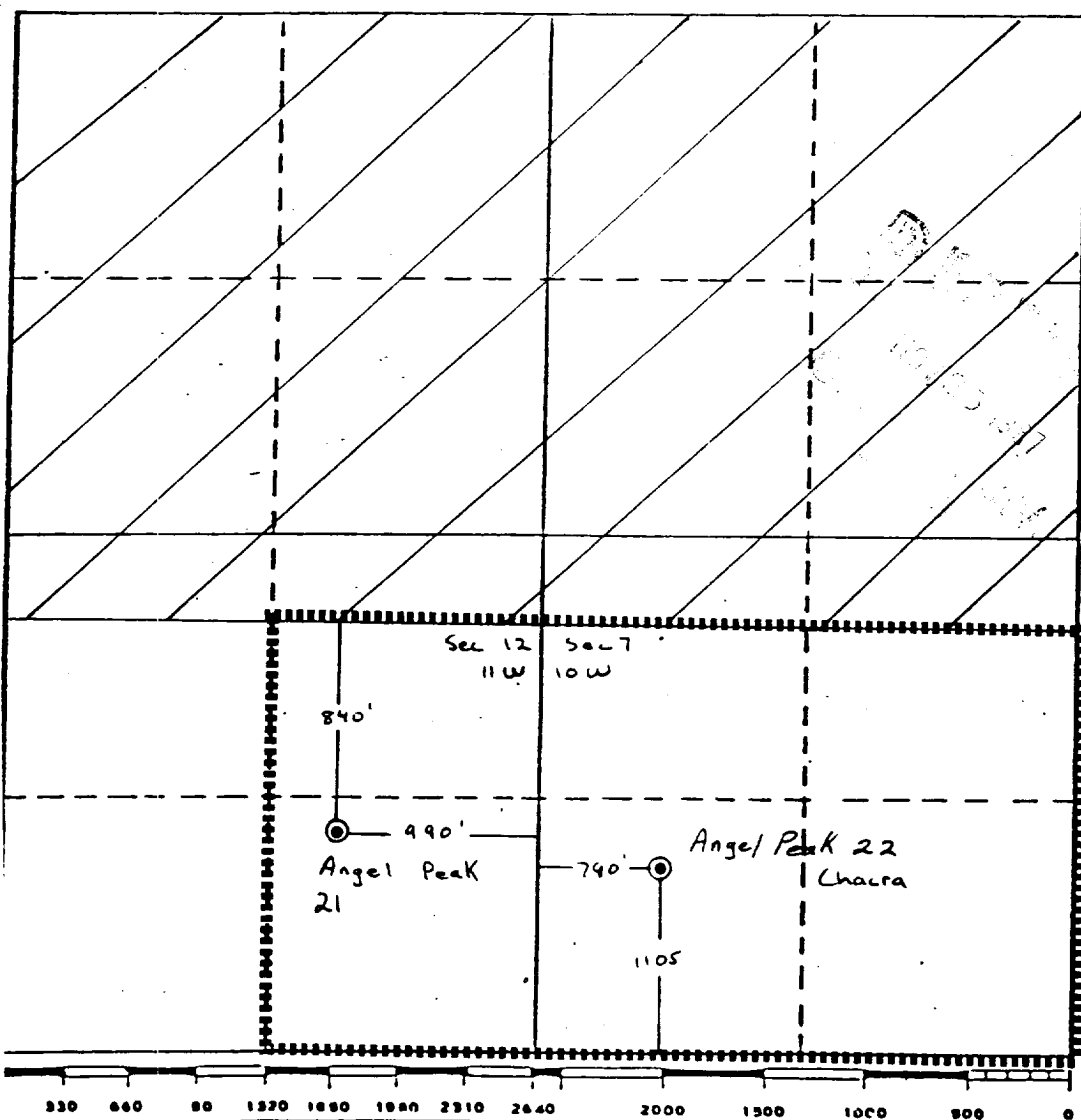
Operator Union Texas Petroleum			Lease Angel Peak		Well No. 21
Unit Letter P	Section 12	Township 28N	Range 11W	County San Juan	
Actual Footage Location of Well: 840 feet from the North line and 990 feet from the East line					
Ground Level Elev. 5738	Producing Formation Chacra	Pool Otero		Dedicated Acreage: 192.97 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitized: SRM-1473

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Robert C. Frank

Name
Robert C. Frank
Position
Permit Coordinator
Company
Union Texas Petroleum
Date
November 13, 1987

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

August 21, 1959

Date Surveyed
On file

Registered Professional Engineer
and/or Land Surveyor

Certificate No.

4357 155
1 34 000
(FLORA VISTA)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

