

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back a well. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		88 MAR 25 PM 12:49	
2. NAME OF OPERATOR Union Texas Petroleum		FARMINGTON RESOURCE AREA FARMINGTON, NEW MEXICO	
3. ADDRESS OF OPERATOR 375 US Highway 64, Farmington, NM 87401		7. UNIT AGREEMENT NAME N/A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 840' FNL & 990' FEL		8. FARM OR LEASE NAME ANGEL PEAK	
14. PERMIT NO.		9. WELL NO. 21	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5738' GL		10. FIELD AND POOL, OR WILDCAT Basin DK/Otero CHA	
		11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA Sec. 12, T28N-R11W	
		12. COUNTY OR PARISH San Juan	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Zone abandon, recomplete <input checked="" type="checkbox"/>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- Union Texas Petroleum wishes to advise that the Dakota has been plugged and abandoned and the Chacra was completed. The work was completed as follows:
1. MIRUSU. TOOH with tubing. TIH with cement retainer. Set retainer at 6100'. Squeeze Dakota perfs with 75 sx (89 cu.ft.) Cl "B". Sting out and reverse circulate.
 2. Spot 20 sx (24 cu.ft.) Cl "B" plug with tubing at 5483'.
 3. Perforate 2 holes at 3335'. Squeeze with 50 sx (59 cu.ft.) Cl "B". Squeeze to 1200 psi.
 4. Set BP at 3030'. Perforate 2 holes each at 3025' and 2750'. Set cement retainer at 2960'. Pump 100 sx (118 cu.ft.) Cl "B" with 2% CaCl2.
 5. Drill out to 3030'. Test bottom holes (3025') to 3000 psi. Held OK. Resqueeze top hole 2750' with 85 sx (100 cu.ft.) Cl "B" with 2% CaCl2. Squeeze to 3000 psi.
 6. Drill out to 3030'. Test upper perfs. Resqueeze with 50 sx (59 cu.ft.) Cl "B" with 2% CaCl2. Squeeze to 3000 psi. Drill out to 3030'. Retest to 3000 psi. Held OK. Run bond log. Showed no bond over Chacra.
 7. Reperforate at 3000'. Squeeze with 100 sx (118 cu.ft.) Cl "B" with 2% CaCl2. Squeeze to 3000 psi. Drill out. Would not test. Resqueeze with 100 sx (118 cu.ft.) Cl "B" with 2% CaCl2. Squeeze to 3000 psi. Drill out. Test squeeze to 3000 psi. Held OK.
 8. Run bond log from 3030' to 2700'. Perforate Chacra, 1 JSPF, 0.32" holes at 2838', 40', 42', 44', 46', 54', 56', 58', 2951', 53', 55', 57', 59'.
 9. Break down perfs. Frac Chacra with 65,000# 20/40 sand in 58,700 gals 70 Q N2 foam.
 10. Clean up. Land 2-3/8" tubing at 2832'. Test well at 1,128 MCFGPD, 0 BOPD, Tr BWPD.
 11. RDMOSU.

18. I hereby certify that the foregoing is true and correct

SIGNED Robert C. Frank TITLE Permit Coordinator DATE 4/23/88

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE 4/23/88 ACCEPTED FOR RECORD

MAR 28 1988

FARMINGTON RESOURCE AREA

BY KIT

*See Instructions on Reverse Side