

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in **QUADRUPPLICATE** to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farlington, New Mexico
(Place)

1/15/62
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Southern Union Production Company, Well No. 18, in NW $\frac{1}{4}$ NW $\frac{1}{4}$,
(Company or Operator) (Lease)
Unit Letter M, Sec. 11, T. 28-N, R. 10-W, NMPM., Basin Dakota Pool

San Juan

County. Date Spudded 11/29/61 Date Drilling Completed 12/26/61
Elevation 5640 Total Depth 6485 P.B.T.D. 6449
Top Oil/Gas Pay 6230 Name of Prod. Form. Dakota

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

PRODUCING INTERVAL -

Perforations 6392-6412, 6296-6342, 6372-6280, 6230-6340
Open Hole - Depth 6485 Casing Shoe 6485 ID Depth 6312 ID Tubing

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Choke Size -
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): - bbls. oil, - bbls water in - hrs, - min. Choke Size -

GAS WELL TEST -

Natural Prod. Test: TSTM MCF/Day; Hours flowed - Choke Size -

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>10-3/4</u>	<u>205</u> RKB	<u>200</u>
<u>8-5/8</u>	<u>1047</u> RKB	<u>260</u>
<u>4-1/2</u>	<u>6485</u> RKB	<u>1450</u> Cu. Ft.
<u>2-3/8</u>	<u>6312</u> RKB	

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: Q = 5659 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: Multi Point Back Pressure Test C-122
Calor 7227- MC/PB

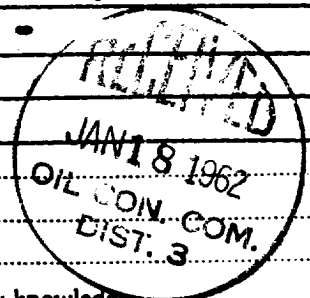
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Sand-Water Free w/60,000# 20-40 sand & 1656 lbs. Water.

Casing Press. 1926 Tubing Press. 1924 Date first new oil run to tanks -

Oil Transporter New Mexico Tankers, Inc.

Gas Transporter Southern Union Gas Company

Remarks: _____



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JAN 15 1962, 19____

SOUTHERN UNION PRODUCTION COMPANY
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

By: L. S. Mennink
(Signature)

Title Production Superintendent

Send Communications regarding well to:

Title Supervisor Dist. # 3

Name L. S. Mennink

Address P. O. Box 808 - Farlington, N.M.

STATE OF NEW MEXICO	
OIL CONSERVATION COMMISSION	
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