

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF 080724-A	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <u>Multiple Complete</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Union Texas Petroleum Corporation		7. UNIT AGREEMENT NAME 30-045 2581	
3. ADDRESS OF OPERATOR P. O. Box 1290, Farmington, New Mexico 87499		8. FARM OR LEASE NAME Zachry	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 794 ft./North; 805 ft./West line At top prod. interval reported below Same as above At total depth Same as above		9. WELL NO. 18	
14. PERMIT NO. BUREAU OF DATE ISSUED FARMINGTON RECORDING AREA		10. FIELD AND POOL, OR WILDCAT Aztec Pictured Cliffs	
15. DATE SPUDDED 11/29/61		11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Sec. 11, T28N, R10W, N.M.P.M.	
16. DATE T.D. REACHED 12/20/61		12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 11/4/83		13. STATE New Mexico	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5651 R.K.B.		19. ELEV. CASINGHEAD 5640	
20. TOTAL DEPTH, MD & TVD 6485 MD & TVD		21. PLUG, BACK T.D., MD & TVD 6449 MD & TVD	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0-6485	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 1844 - 1880 Pictured Cliffs (MD & TVD)		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN SL, DSNL-GR		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
10-3/4"	32.75#	208	15"
8-5/8"	24.00#	1047	12-1/4"
4-1/2"	10.50#	6485	7-7/8"
		236 cu. ft.	
		300 cu. ft.	
		1450 cu. ft. (2 stages)	
		See Attachment	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
	No Tubing	1913	
31. PERFORATION RECORD (Interval, size and number) 1844 - 1880 Total of 19 - 0.34" holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
1844-1880		1500 gal. of HCl, 80,000 lb. of 20-40 sand, and 568 bbls. of 70 quality foam.	
33. PRODUCTION			
DATE FIRST PRODUCTION 11/5/83		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
DATE OF TEST 12/2/83		WELL STATUS (Producing or shut-in) Shut-in	
HOURS TESTED 3	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 200
FLOW. TUBING PRESS. NA	CASING PRESSURE 121	CALCULATED 24-HOUR RATE →	GAS—MCF. 1599
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented - to be sold		TEST WITNESSED BY Bennie Brown	
35. LIST OF ATTACHMENTS Item No. 28 - Cementing Record		ACCEPTED FOR RECORD MAR 2 1984	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Kenneth E. Roddy		TITLE Area Production Supt.	
		DATE 3/19/84	

*(See Instructions and Spaces for Additional Data on Reverse Side)

NM0000

FARMINGTON RESOURCE AREA
BY E. J. 85

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

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Union Texas Petroleum

P. O. Box 1290
Farmington, N.M. 87499
(505) 325-3587

Union Texas Petroleum Corporation
Zachry No 18
Sec. 11, T28N, R10W
San Juan County, New Mexico

Item No. 28 - Cementing Record

10-3/4", 32.75# Casing - Cemented with 236 cu. ft. of regular cement with 2% Calcium Chloride. Cement circulated to the surface.

8-5/8", 24.00# Casing - Cemented with 300 cu. ft. of 20% Diacel "D" and 59 cu. ft. of neat with 2% Calcium Chloride.

4-1/2", 10.50# Casing - Cemented first stage with 200 cu. ft. of 50-50 Pozmix with 4% gel and 12-1/2 lb. of gilsonite per sack followed by 225 cu. ft. of 50-50 Pozmix with 2% gel and 12-1/2 lb. of gilsonite per sack and 25 cu. ft. of latex cement. Cemented second stage with 1000 cu. ft. of 20% Diacel "D" with 2% Calcium Chloride and 6 lb. of gilsonite per sack.