ĺ	NO. CE LOPIES RECEIVED	1			
	DISTRIBUTION SANTA FE		ONSERVATION COMMISSI		
}	FILE	REQUEST	FOR AL/LOWABLE	Supersedes Old C-104 and C-116 Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	AND NSPORT OIL AND NAT	THIRAL CAS	
	LAND OFFICE	AUTHORIZATION TO TRA	NSPURT OIL AND NA	TURAL GAS	
	IRANSPORTER OIL			OIL CON. DIV.	
	GAS OPERATOR		-		
ı.	PROBATION OFFICE	1		MARO	
	Union Texas Petroleum Corporation			O/L C2 2 1984	
	Address			DICS DI	
	P. O. Box 1290, Farmi		Other (Please ex.	-13/. 3 -1V	
	Reason(s) for filing (Check proper box	/ Change in Transporter of:	Mutiple Co	•	
	Recompletion	OII Dry Gas	r - 1 ·		
	Change in Ownership	Casinghead Gas Conden	sate		
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	, v	nd of Lease No.	
	Lease Name Zachry	18 Aztec Pictured		ne, Federal or Fee Fed. SF 080724-A	
	Location				
	Unit Letter 79	94 Feet From The North Line	e and 805 i	Feet From The West	
	Line of Section 11 To	wnship 28N Range	10W , NMPM.	San Juan County	
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address Give address to u	phich approved copy of this form is to be sent)	
	Name or Authorized Transporter of Ca	singhead Gas or Dry Gas X	Address Give address to u	which approved copy of this form is to be sent)	
	Southern Union Gather			onal Bldg. Dallas, Texas 75201	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	when	
	<u></u>	ith that from any other lease or pool,		ımber:	
IV.	COMPLETION DATA	Oil Well Gas Well		Deepen Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completi	on $-(X)$ $\chi\chi$			
	Date Spudded	Date Compl. Ready to Prod.	Total Death 6485	P.B.T.D. 6449	
	11/29/61 Elevations (DF, RKB, RT, GR, etc.,	11/4/83 Name of Producing Formation.	Top 0:1/3as Pay	Tubing Depth	
	5651 R.K.B.	Pictured Cliffs	1844	No Tubing	
	Perforations			Depth Casing Shoe	
	1844 - 1880 (19 holes)				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	15"	10-3/4", 32.75#	2(8	236 cu. ft.	
	12-1/4"	8-5/8", 24.00#	1047	300 cu. ft.	
	7-7/8"	4-1/2", 10.50#	648.5	1450 cu. ft. (2 stages)	
		No tubing in Pictured (Cliffs		
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producin; Method (Flow, p	ump, gas lift, etc.)	
	Length of Test	Tubing Pressure	Casing Fressure	Choke Size	
			Water - Bols.	Gas • MCF	
	Actual Proc. During Test	Oil-Bbla.	water - 5 ha.		
	GAS WELL				
	Actual Frod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
	1599	3 hours Tubing Pressure (Shut-in)	Casing Fressure (Shut-i	n) Choke Size	
	Testing Method (pitos, back pr.) Back Pressure	NA	293	3/4"	
VI	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
			3-27-84 MAR 29 1984		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		BYOriginal Signed by FRANK T. CHAVEZ		
	shove is true and complete to the best of my knowledge and belief.		TITLE: SUPERVISOR DISTRICT # 3		
\mathcal{L}		P 111 .		e filed in compliance with RULE 1104.	
		V ///	I ma torm to to p		

Kenneth E. Roddy (Signature)

3/19/84

Area Production Superintendent

(Title)

(Date)

If this is a request for allowable for a newly drilled or deepened well, his form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable εn new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.