SUBMER 3 Choice
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

JUNE OF LICH MICHELL Energy, Minerals and Natural Resources Department

DISTRICT E P.O. Drawer DD, Astonia, NM 88210

OIL CONSERVATION DIVISION

DISTRICT III

P.O. Box 2088 Santa Pe, New Mexico 87504-2088

	TOT	FOR ALLOWA RANSPORT OF	L AND NAT	TURAL G	AS			
Openior MERIDIAN OIL INC.	Wall API No.							
Address								
P. O. Box 4289, Farmi	ington, New	Mexico 87	499					
Resecute) for Filing (Check proper box) New Well	0	p in Transporter of:	Cobs	T (Ple use expl	نعنو			
Recompletion	01	Dry One 🛛		$\alpha \wedge \alpha$			100	
Change in Operator 🔼	Casinghead Gas	Condenses D		EH	$\cdot t\infty$	6123	SOP16	
If change of operator give same unio	n Texas Pe	troleum Corpe	oration,	P. 0.	Box 2120	, Houston	. TX 77	252- <i>2</i>
IL DESCRIPTION OF WELL	AND I PASE	=			·····			
Lasse Name		No. Pool/Nami, Includ	ing Formation		NC led	(Lease	Les	» Na.
ZACHRY	18		PICTURE	CLIFFS	Shate,	ac Pee	SF08	0724A
Location	ngu		+		<u> </u>		1	
Unit Letter	-:	Post From The _!	<u></u>		<u> </u>	at Prom The	٠	
Section 11 Townshi	28N	Range	10.1 W N.	(PM,	SAN JUA	IN		County
III DESIGNATION OF TOAL	ICDADATE AT							
III. DESIGNATION OF TRAN Nume of Authorized Transporter of Oli	SPOKIEK OK	OIL AND NATU	RAL GAS	addr us to w	hick approved	copy of this form	is to be sent	
Meridian Oil Inc.	14	090/0	P. O. B	ox 1289	, Farmin	gton, NM	87499	
Name of Authorized Transporter of Cases Suntaines Case Catherine		- Jun (Jan [2]	Address (Give	addr us to w	hick approved	copy of this form	is to be sent)
If well produces oil or liquids,	Unit Sec.	09030	ls gas actually	· 21 400	Alburg Whee	jerque. N	1 87125	
give location of tanks.	<u>i</u> i	1 1 9			"	•		
If this production is commingled with that	from my other lease	or pool, give comming	ting order sumb	ec:				
IV. COMPLETION DATA		19050	1		Υ			
Designate Type of Completion	- (X)	Vell Gas Well	New Well	Wor tower	Deepes	Plug Back Sa	me Res'V 	Diff Res'v
Date Spudded	Date Compl. Read	ly to Prod.	Total Depth		I	P.B.T.D.		
Control of the second	ļ							
Elevations (DF, RKB, RT, GR, etc.)	Name of Producia	g Formation	Top Oil/Gas P	ъ		Tubing Depth		
Perforations	<u> </u>		<u> </u>			Depth Casing 5	hoe	
HOLE SIZE		IG, CASING AND						
HOLE SIZE	CASING I	TUBING SIZE	ļ	DEP1H SET		SAC	CKS CEMEN	
								
			 					
V. TEST DATA AND REQUES	ST FOR ALLO	WARLE						
OIL WELL (Test must be after r			t be equal to or	exceed top all	omable for this	depth or be for	full 24 hours.	
		WABLE one of load oil and mus	t be equal to or				full 24 kours.	
OIL WELL (Test must be after n Date First New Oil Rua To Teak	Date of Test		Producing Me	thod (Flow, pr			full 24 hours,	
OIL WELL (Test must be after in Date First New Oil Rua To Teak	ecovery of total volu			thod (Flow, pr	RE	EELV	full 24 hours.)
OIL WELL (Test must be after in Date First New Oil Rua To Teak	Date of Test		Producing Me	thod (Flow, pr	RE		EM	
OIL WELL (Test must be after n Date First New Oil Rua To Tank Length of Test Actual Prod. During Test	Date of Test Tubing Pressure		Producing Me	thod (Flow, pr	N E	2.E T.A	E	
OIL WELL (Test must be after n Date First New Oil Rua To Tank Length of Test Actual Prod. During Test GAS WELL	Date of Test Tubing Pressure Oil - Bide.		Producing Med Casing Process Water - Bbis.	thod (Flow, pr	OIL C	CM: D	E	
OIL WELL (Test must be after n Date First New Oil Rua To Tank Length of Test Actual Prod. During Test	Date of Test Tubing Pressure		Producing Me	thod (Flow, pr	OIL C	2.E T.A	E	
OIL WELL (Test must be after n Date First New Oil Rua To Tank Length of Test Actual Prod. During Test GAS WELL Actual Frod. Test - MCF/D	Date of Test Tubing Pressure Oil - Bide.	one of load oil and mus	Producing Med Casing Process Water - Bbis.	thad (Flow, pr	OIL C	CM: D	E	
OIL WELL (Test must be after n Date First New Oil Rua To Teak Length of Test Actual Prod. During Test GAS WELL Actual Frod. Test - MCF/D Testing Method (pitot, back pr.)	Date of Test Tubing Pressure Oil - Bbis. Length of Test Tubing Pressure (one of load oil and must	Producing Med Casing Pressur Water - Bbls. Bbls. Condens	thad (Flow, pr	OIL C	ON. D	E	
OIL WELL (Test must be ofter in Date First New Oil Rua To Tank Length of Test Actual Prod. During Test GAS WELL Actual Frod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC	Date of Test Tubing Pressure Oil - Bide. Length of Test Tubing Pressure (:	one of load oil and man	Producing Me Casing Pressu Water - Bbla. Bbla. Condens Casing Pressus	min/MCF	JU OIL C	Canada Siza	E	
OIL WELL (Test must be after in Date First New Oil Rus To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC 1 hereby certify that the rules and gently	Date of Test Tubing Pressure Oil - Bbia. Length of Test Tubing Pressure (Tubing Pressure (ATE OF COR	one of load oil and must	Producing Me Casing Pressu Water - Bbla. Bbla. Condens Casing Pressus	min/MCF	OIL O	CANCER SIZE	Security VISION	
OIL WELL (Test must be ofter in Date First New Oil Rua To Tank Length of Test Actual Prod. During Test GAS WELL Actual Frod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC	Date of Test Tubing Pressure Oil - Bbia. Length of Test Tubing Pressure (: ATE OF CO! given of the Oil Cothat the information	Shut-fa) MPLIANCE MPLIANCE	Producing Me Casing Pressur Water - Bbis. Bbis. Condens Casing Pressur C	minorial (Flow), pri	OIL C	CANCER SIZE	Security VISION	
OIL WELL (Test must be after in Date First New Oil Rua To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC 1 hereby certify that the rules and genuit Livinous nave been compised with and is true and complete to the best of my it	Date of Test Tubing Pressure Oil - Bide. Length of Test Tubing Pressure (; ATE OF COI gives of the Oil Cor that the information knowledge and belie	Shut-fa) MPLIANCE MPLIANCE	Producing Me Casing Pressur Water - Bbis. Bbis. Condens Casing Pressur C	min/MCF	OIL C	Canada Siza	Security VISION	
Date First New Oil Rus To Task Length of Test Actual Prod. During Test GAS WELL Actual Frod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC 1 hereby certify that the rules and gently Levineus nave been compised with and is true and complete to the best of my bear of the complete state.	Date of Test Tubing Pressure Oil - Bbis. Length of Test Tubing Pressure (Tubing Pressure (ATE OF COI given of the Oil Co that the information knowledge and belie	Shut-fa) WPLIANCE MPLIANCE Merverioa gives above 6.	Producing Me Casing Pressur Water - Bbla. Bbla. Condens Casing Pressur Date By	minorial (Flow), pri	OIL C	CANCER SIZE	Security Sign	
OIL WELL (Test must be after in Date First New Oil Rus To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC 1 hereby certify that the rules and gently Livinities have been compised with and is true and complete to the best of my in Signature Les 1 ie Kahwajy	Date of Test Tubing Pressure Oil - Bbis. Length of Test Tubing Pressure (Tubing Pressure (ATE OF COI given of the Oil Co that the information knowledge and belie	Shut-fa) MPLIANCE MPLIANCE	Producing Me Casing Pressur Water - Bbla. Bbla. Condens Casing Pressur Date By	minorial (Flow), pri	OIL O	ON. D. ON. D. ON. SEE ATION D. JUL 25 19	E D	
OIL WELL (Test must be after in Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pisot, back pr.) VI. OPERATOR CERTIFIC 1 hereby certify that the rules and genty Livianus mays been compised with each is true and complete to the best of my 1 Signature	Date of Test Tubing Pressure Oil - Bide. Length of Test Tubing Pressure (; ATE OF COI gives of the Oil Cor that the information knowledge and belie	Shut-fa) WPLIANCE MPLIANCE Merverioa gives above 6.	Producing Me Casing Pressur Water - Bbla. Bbla. Condens Casing Pressur Date By	minorial (Flow), pri	OIL O	CANCER SIZE	E D	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or rumber, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells

Appropriate District Office
DISTRICT J
F.O. Box, 1980, Hobbs, NM 88240 DISTRICT III P.O. Drawer DD, Astonia, NM 88210

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Pe, New Mexico 87504-2018

	REQ				L AND NA								
Operator MERIDIAN OIL INC.								Wall	AM No.	45-0	7581		
Addres P. O. Box 4289, Farm		New M	exic	o 874	199								
Resson(s) for Filing (Check proper box) New Well		Change is	Tae	orter of:	Oct.	er (Pla	n expl	ie)					
Recompletion Change in Operator	Oil		Dry 0			C	9	7007	1-1-	12 KY	į.		
		s Petr			oration,	P.	11 E	lox 212), Houst	on. TX 7	7252-212		
L DESCRIPTION OF WELL				оот ре	714010115	••	<u>v. </u>	OX LIL	3 110430	ons in i	icát-erc		
Lease Name	3 (12 (D C)	Well No. Pool Name, Including Formation				Kind of Lesse Lesse No. State, Pedepil or Pee SE080724							
ZACHRY		18	ــــــــــــــــــــــــــــــــــــــ	RAZIN	DAKOTA					SFL	080724A		
Unit Letter	<u>er:</u>	<u> </u>	Foot I	Proce The	<u>N</u>	, bes	30	5r	est From The	<u>U</u>	Line		
Section 11 Towns	hip	28N	Range		10W ,N	MPML.		SAN JU	AN		County		
II. DESIGNATION OF TRA	NSPORTI	ER OF O	IL A	ND NATU	RAL GAS								
Name of Authorized Transporter of Oli Meridian Oil Inc.	32	or Coade		Ø	Address (Giv				<i>ر فنانا که وجود</i> ا ngton , N				
Name of Authorized Transporter of Cast		<u>"</u> .	or Dr	Gen X	Address (Giv	e addr	to 10 ml	ich approve	d copy of this j	form is to be a	ert)		
Sunterra Gas Gallier: If well produces oil or liquids,	Unit	Sec	Top		Is gas actual			Alburo		NM 8712	5		
ive location of tanks. This production is commingled with the	<u> </u>	l her hann er		1	ilas autos auro								
V. COMPLETION DATA	- 1.00, 00, 0				was con seen	,				·			
Designate Type of Completion	n - (X)	Oil Wel	١	Cas Well	New Well	Worl	DVGC	Deepes	Plug Beck	Same Res'v	Diff Res'v		
Date Spudded	Date Con	npl. Ready t	o Prod.		Total Depth	4 <u></u>			P.B.T.D.				
Devations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay				Tubing Depth					
Perforations			<u> </u>					Depth Casing Shoe					
		TIPDIC	CAS	TNG ANT	CEVENT	NC P	-COP	<u> </u>					
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE			CEMENTI	DEPTH SET				SACKS CEMENT			
	 			<u>:</u>	 								
	4												
. TEST DATA AND REQUI					<u> </u>								
OLL WELL (Test must be after this First New Oil Rua To Tank	Date of T		of loss	i oil and mus	t be equal to or Producing M					for full 24 hou	m.)		
earth of Test	Tukina B				Casing Press		10) E C	ETA	E M			
	Tubing P	Testine					U			<u> </u>			
Actual Prod. During Test	Oil - Bhi	8.			Water - Bbla			JUL,	1- 1000				
GAS WELL							_		ON. DI				
Actual Prod. Test - MCF/D	Leagth o	Test			Bbla, Conder	mie/M	VCF		Stany of	Condensate			
esti_3 Method (pitot, back pr.)	Tubing P	Tubing Pressure (Shut-in)			Casing Press	Casing Pressure (Sb s-le)			Choke Size				
L OPERATOR CERTIFI	CATE O	F COM	PLIA	NCE	1	~	~~	1050		D11/10/			
I hereby certify that the raise and ge-					1 9	JIL	CON	NSEHV	ATION	-)Ņ <u>.</u>		
is true and complete to the best of m				~	Date	Ap)	orove	d	JUL 0	3 1990	 ,		
Fuslic	Kah	Wa	M.	·	1 _	•		7		A.			
Leslie Kahwajy Prod. Serv. Supervisor			- kl	SUPERVISOR DISTRICT 13									
Printed Name 6/15/90		(505)	328	9700	Title	·	· 			DIST HIC	1 13		
Date			i phone										

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