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			Date)	well name or number, or trans	well name or number, or transporter, or other such change of condition.	
·				Separate Forms C-104 completed wells.	must be illed for each pool in multiply	