ERGY AND MINERALS DEPARTMEN								
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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE THANSPORTER GAS AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
Operation OFFICE							
Beta Development Company Address							
238 Petroleum Plaza Farmington, NM 87401 Reoson(s) for filing (Check proper box) Other (Please explain)							
New-Well Change in Transporter of: Recompletion Oil Dry Gas							
Change in Ownership Casinghead Gas Condensate X							
If change of ownership give name and address of previous owner							
DESCRIPTION OF WELL AN	D LEASE Well No. Pool Name, Including F	ormation Kind o	f Lease Lease No.				
Harris Mesa Fede	eral 1 Basin Da	kota Stote,	Federal or Fee Federal 3470-01				
Unit Letter L : 1480 Feet From The South Line and 910 Feet From The West							
Line of Section 28 Township 28N Range 9W , NMPM, San. Julaii County							
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS							
Name of Authorized Transporter of Giant Refinery		P. O. Box 256 Farmington, NM 87401					
None of Authorized Transporter of	Casinghead Gas 🕠 🗆 or Dry Gas 📆	Address (Give address to which approved copy of this form is to be sent). P. O. Box 990 Farmington, NM 87401					
El Paso Natural If well produces oil or liquids,	Unit , Sec. Twp. Rge.	is gas actually connected?	When				
give location of tanks.	L 28 28N 9W						
If this production is commingled with that from any other-lease or pool, give commingling order numbers. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.							
Designate Type of Comple		, , , , , , , , , , , , , , , , , , , ,					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
Perforations		Depth Casing Shoe					
		CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of loc pth or be for full 24 hows)	ad oil and must be equal to or exceed top allow-				
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump.	eas lift, etc.)				
Length of Test	Tubing Pressure	Casing Pressure	Chook Ma				
Actual Pred. During Test	Oil-Bbis.	Water - Bbis.	Gas MCFAPR 2000				
			OIL CON.				
GAS WELL			The state of the s				
Actes! Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in) .	Choke Size				
ERTIFICATE OF COMPLIA	NCE	OIL CONSER	OIL CONSERVATION DIVISION				
havehu-certify that the rules and	regulations of the Oil Conservation	APPROVED Signed by Charges 5.655001					
sivision have been complied wit	h and that the information given ne best of my knowledge and belief.						
		DEPUTY OIL & GAS INCRECTOR, DEST. #3					
A. J. P	1 22	This form is to be filed in compliance with MULE 1104.					
John Sas	notive)	If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation					
Production Manag		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allows					
	itle) a property of the control of t	able on new and recompleted wells.					
(1	Date)	west name or number or transporter or other such change of condition					