Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

PO Box 2088

P.O. Drawer DD, Artesia, NM 88210		Sa	nta Fe	New Me	xico 8750	4-2088				
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	DEOU						ATION			
I.						UTHORIZ URAL GAS	-			
Operator MESA OPERATING LIMIT	ED PAR	INERSH	IP				Well A	PI No. <i>30-04</i>	5.115	85
Address P.O. BOX 2009, AMARI	LLO T	EXAS 7	9189		:			*		
Reason(s) for Filing (Check proper box)	9 :				Othe	t (Please explain	2)			
New Well		Change in	Transpo	rter of:						
Recompletion	Oil		Dry Ga	s <u>L</u>	Effec	tive Date	. 7/01	/00		
Change in Operator	Casinghea	d Gas	Conder	sate XX	BITCC	LIVE Date	. ,, 01	., , , ,		
If change of operator give name and address of previous operator										
II. DESCRIPTION OF WELL A	ND LEA	ASE								
Lesse Name HARRIS MESA FEDERAL		Well No.		ame, Includir asin Da	ng Formation nkota			Lease ederal or Fee	3470-0	ise No. 01
Location										
Unit LetterL	.:	480	_ Feet Fi	rom The	outh Line	910 .	Fee	et From The _	west	Line
Section 28 Township	28	3N	Range	9W	NT.	IPM.	San Jua	n		County
III. DESIGNATION OF TRANS	SPORTE			D NATU					 -	
Name of Authorized Transporter of Oil		or Conde	nsale	\square	•	e address to whi	• •			•
GIANT REFINING CO.						OX 12999,				
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent) EL PASO NATURAL GAS CO. P.O. BOX 1492, EL PASO, TX 79998							1)		
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 28	Twp. 28	Rge.	Is gas actually	y connected?	When	?		
If this production is commingled with that f	rom any ou	ner lease or	pool, gi	ve comming	ing order numl	er:	<u> </u>			
IV. COMPLETION DATA	•						-			
Designate Type of Completion	· (X)	Oil Wel	1	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Com	pl. Ready t	o Prod.		Total Depth	l <u>.</u>		P.B.T.D.		<u></u>
Elevations (DF, RKB, RT, GR, etc.)	Name of F	roducing F	ormatio	1	Top Oil/Gas	Pay		Tubing Dept	<u> </u>	
Perforations							Depth Casing	g Shoe		
		TUBING	. CASI	NG AND	CEMENTI	NG RECORI)	•		
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
						-				
	1		_		1					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be aft Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift,		.)
Length of Test	Tubing Pressure	Cásing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbls.	War-Bbls.	Gas- MCF	

GAS WELL				
Actual Prod. Test - MCF/D	Length of Test	Bbis Colon Wilds, V.	Gravity of Condensate	· .
		DIST, 3		
Testing Method (puot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
<u>L</u>				

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above

is true and comple	ete 10	the best of m	ny knowledge and belief.
Signature Carolyn	€.	McKee,	Regulatory Analyst
Printed Name 7/1/90			Title (806) 378-1000

Date

Date Approved

SUPERVISOR DISTRICT #3

OIL CONSERVATION DIVISION

JUL 2 5 1990

Title_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.