Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1015' FSL, 1150' FEL
AT TOP PROD. INTERVAL: Unit Letter P
AT TOTAL DEPTH:

5. LEASE
SF-077111

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Michener Com

9. WELL NO.
#2

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 33, T28N, R9W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6883' GR

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐		☐
FRACTURE TREAT	☐		☐
SHOOT OR ACIDIZE	☐		☐
REPAIR WELL	☐		☐
PULL OR ALTER CASING	☐		☐
MULTIPLE COMPLETE	☐		☐
CHANGE ZONES	☐		☐
ABANDON*	☐		☐
(other) Repair Casing Leak			

RECEIVED
JAN 17 1983
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Tenneco respectfully requests permission to repair a casing leak on the above-referenced well, as outlined in attached detailed procedure.

RECEIVED
JAN 21 1983
OIL CON. DIV.
DIST. 3

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Denise Wilson TITLE Production Analyst DATE January 14, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

JAN 1 1983

JAMES F. SIMS
DISTRICT ENGINEER

*See Instructions on Reverse Side

NMOCC

1180/11

LEASE Michener Com

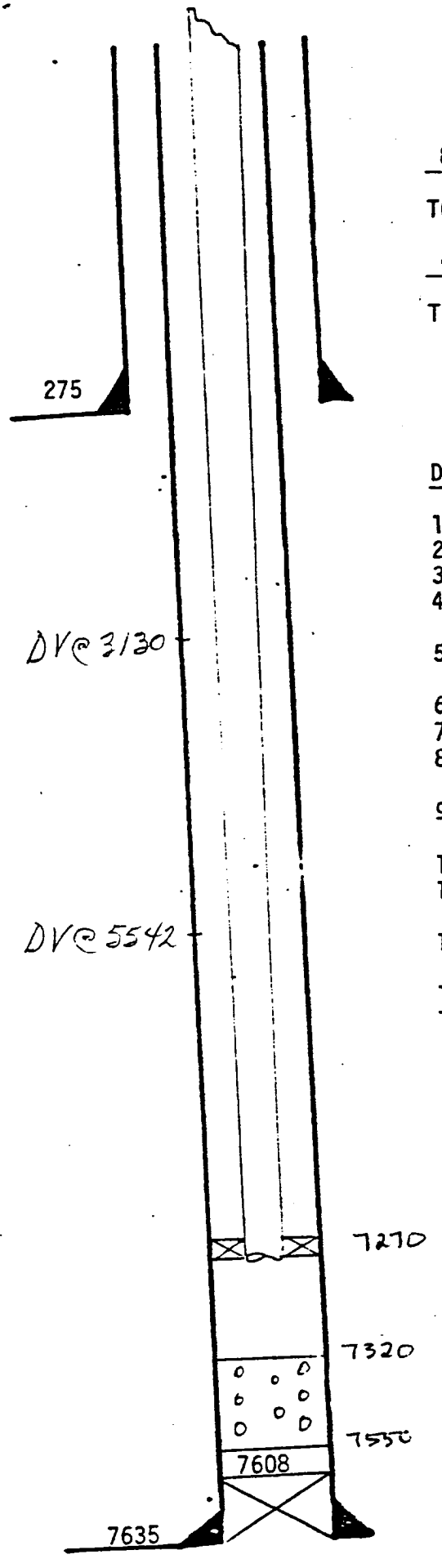
WELL NO. 2

8-5/8 "OD, 24 LB, J-55 CSG.W/ 150 SX

TOC @ surface.

4-1/2 "OD, 10.5 & 11.6 LB, K-55 CSG.W/ 700 SX

TOC @ surface (3 stages, good circ. throughout).



DETAILED PROCEDURE:

1. MIRUSU. Blow well down. Kill tbg if necessary.
2. Release packer.
3. POOH w/pkr and tbg (2-3/8", approx 231 jts.)
4. RIH w/tbg and bit. Clean out to PBTD 7608' w/foam. POOH.
5. RIH w/4-1/2" Model D production pkr w/expendable plug on WL. Set @ 7270'.
6. Dump 2 sx sand on Model D. PT to 2000 psi.
7. RIH w/full-bore cementer and 2-3/8" tbg.
8. Locate top of leak. Set packer 650' above leak.
9. Squeeze leak w/200 sx Class B cement w/2% $CaCl_2$ and 6-1/4 #/sx gilsonite. WOC.
10. POOH w/tbg and pkr.
11. RIH w/tbg and bit. DO cement. Pt to 500 psi. POOH.
12. RIH w/tbg, seal assy, half mule shoe and S/N. CO to Model D w/~~foam~~ water.
13. Land tbg in Model D and swab in Dakota.
14. RDMOSU and place well on production.

Note: TOC from 1st stage @ 6800'
TOC from 2nd stage approx 5100
3rd stage circ to surface.