

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-65

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

TENNECO OIL COMPANY

Address
BOX 3249, ENGLEWOOD, CO 80155

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change in Ownership

Change in Transporter of:

Oil

Casinghead Gas

Dry Gas

Condensate

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Michener	Well No. 1	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Fed	Federal SF-077107	Lease No.
Location					
Unit Letter E	: 1605	Feet From The North	Line and 1085	Feet From The West	
Line of Section 28	Township 28N	Range 9W	N.M.P.M.	San Juan	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil GIANT REFINING CO.	or Condensate	Address (Give address to which approved copy of this form is to be sent) BOX 256, FARMINGTON, NM 87401				
Name of Authorized Transporter of Casinghead Gas El Paso Natural Gas	or Dry Gas	Address (Give address to which approved copy of this form is to be sent) Box 990, Farmington, NM 87401				
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 28	Twp. 28N	Range 9W	Is gas actually connected? YES	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil well	Gas well	New well	Workover	Deepen	Plug Back	Some Restr.	Diff. Res.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.S.T.D.			
Elevations (DF, RKE, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed say able for this depth or be for full 24 hours)

Date Run: New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Casing Size
Actual Prod. During Test	Oil-Sale	Water-Sale	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Seal. Condensate/MCF	Gravity of Condensate
Testing Method (push, back pr.)	Tubing Pressure (Start-In)	Casing Pressure (Start-In)	Casing Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION
AUG 16 1982

APPROVED
Original Signed by FRANK T. CHAVEZ
BY
SUPERVISOR DISTRICT # 3

TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviator tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.
Separate Forms C-104 must be filed for each pool in multi-layered wells.

PRODUCTION ANALYST

AUGUST 1, 1982