

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		8. NAME OR LEASE NAME	
2. NAME OF OPERATOR Tenneco Oil Company		Kichger	
3. ADDRESS OF OPERATOR P. O. Box 1714, Durango, Colorado 81301		9. WELL NO. #1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1605 ENL 1085 FWL At top prod. interval reported below Unit Letter "E" At total depth		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
14. PERMIT NO.		13. STATE New Mexico	
DATE ISSUED		12. COUNTY OR PARISH Sag Juan	
15. DATE SPUDDED 4/4/66		18. ELEVATIONS (DF, RKB, RT, GK, ETC.)* 6004 ON	
16. DATE T.B. REACHED 4/10/66		19. ELEV. CASINGHEAD 6000	
17. DATE COMPL. (Ready to prod.) 5/11/66		20. TOTAL DEPTH, MD & TVD 6850	
21. PLUG, BACK T.D., MD & TVD 6783		22. IF MULTIPLE COMPL., HOW MANY* ---	
23. INTERVALS DRILLED BY ---		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6584-6747 Dakota	
25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN EN	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight, lb./ft.	
2-5/8		244	
4-1/2		11.64 & 10.57	
Depth Set (MD)		Hole Size	
278		12-1/4	
6845		7-7/8	
Cementing Record		Amount Pulled	
125 sz		None	
141 sz 1st stage			
92 sz 2nd stage			
316 sz 3rd stage			
29. LINER RECORD		30. TUBING RECORD	
Size		Top (MD)	
None			
Bottom (MD)		Sacks Cement*	
Screen (MD)		Size	
		2-3/8	
Depth Set (MD)		Packer Set (MD)	
6741		None	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6709-6747 2 HPF		Depth Interval (MD)	
6717-6721 12 Holes		Amount and Kind of Material Used	
6584-85 6589-93, 6607-08 1 HPF		6717-6721 70,000 lbs of 4 70,000 gals vtr.	
6584-6609 1 HPF		6584-6609 56,000 lbs of 4 80,000 gals vtr.	
		6783 500 gals acid.	
33.* PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
Date First Production		Production Method (Flowing, gas lift, pumping—size and type of pump)	
SI		Flowing	
Hours Tested		Choke Size	
3		3/4	
Flow. Test Period		Prod'n. for Test Period	
5/11/66		Oil—BBL.	
Casing Pressure		Gas—MCF.	
363		Water—BBL.	
Calculated 24-Hour Rate		Gas—MCF.	
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35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
None		SIGNED Harold C. Nichols TITLE Senior Production Clerk DATE June 2, 1966	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 83, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement" Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH TRUE VERT. DEPTH
Pictured Cliffs	2170	4243	8d, Gas		
Mesaverde	3090	4670	8d, Gas, Wtr.		
Dakota	6580	6760	8d, Gas		