

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☒ DRY ☐ Other <u>Dual</u>		5. LEASE DESIGNATION AND SERIAL NO. 87 077085	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Tenneco Oil Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 1714		8. FARM OR LEASE NAME Order "A"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1525' FNL, 1650' FNL At top prod. interval reported below Same At total depth Same		9. WELL NO. 2	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 7-3-65		16. DATE T.D. REACHED 7-21-65	
17. DATE COMPL. (Ready to prod.) 8-10-65		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5838 GR	
19. ELEV. CASINGHEAD 5838		10. FIELD AND POOL, OR WILDCAT Dual	
20. TOTAL DEPTH, MD & TVD 6525		21. PLUG, BACK T.D., MD & TVD 6471	
22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY 0-6525	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5810 - 5815 Gallup 6453 - 6448 Dakota		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN CHL, GRC, GR Density & Caliper Log		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8	24	260	12-1/4
4-1/2	9.57	6518	7-7/8
CEMENTING RECORD		AMOUNT PULLED	
125 Ss.		1100 Ss.	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
NONE			
SCREEN (MD)		30. TUBING RECORD	
		SIZE	DEPTH SET (MD)
		2-3/8	6440
		PACKER SET (MD) 6440	
31. PERFORATION RECORD (Interval, size and number)			
4 holes per foot 5810 - 5815			
3 holes per foot 6453 - 6395			
1 hole per foot 6280 - 6248			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
6440		300 gal acid on bottom	
6453-6395		57000 gal wtr, 25000 lb sand	
6352-6248		100000 gal wtr, 70,000 lbs sand	
5810-5815		25,000 gal oil, 12,500 lbs sand	
33.* PRODUCTION			
DATE FIRST PRODUCTION 8-10-65	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 8-9-65	HOURS TESTED 6 Hours	CHOKE SIZE Tubing	PROD'N. FOR TEST PERIOD 15 BOP/hr.
FLOW. TUBING PRESS. SITP 1000	CASING PRESSURE SICP 600	CALCULATED 24-HOUR RATE 360	OIL—BBL. 0
GAS—MCF. 0		WATER—BBL. 0	
OIL GRAVITY-API (CORR.) 46			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Dakota still shut in			
TEST WITNESSED BY Still testing			
35. LIST OF ATTACHMENTS None			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED H. C. Nichols		TITLE Senior Production Clerk	
DATE 8-18-65			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
No Cores						
No DST's						
Pictured Cliffs	1850	1910	Water	Pictured Cliffs	1827	
Messverde	---	---	Water	Lewis	1910	
Gallup	5810	5815	Oil & Gas	Messverde	2782	
Dakota	6248	6280	Gas	Mancos	4500	
Dakota	6395	6453	Gas	Gallup	5384	
				Lower Mancos	5821	
				Greenhorn	6147	
				Graneros	6210	
				Dakota	6248	