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NEW MEXICO OIL CONSERVATION COMMISSION

Form C -104

SANTA FE	REQUEST I	FOR ALLOWABLE	Supersedes Old C-104 and C-11
FILE /		AND	Effective 1-1-65
	THORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS
LAND OFFICE			
IRANSPORTER OIL /			
OPERATOR /			
PRORATION OFFICE			
Cperator			
Tenneco Oil Cor	opany		
Address	_	0	
	, Durango, Colorad	0 81301 Other (Please explain)	
Reason(s) for filing (Check proper box)	ge in Transporter of:		tive first delivery.
Mew Well X Chan Recompletion Cil	ge III. Trainsporter of: Dry Gas	Well was dual Hm	des. Gallup and Basin
=	nghead Gas Conden	Dokoto nou conu	erted to single Basin
- In any and Sunstantial Control of the Control of		Dakota, Gallup p	lugged off.
f change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND LEASE			Wash of Lange
		me, Including Formation	Kind of Lease State, Federal or Fee Fodomal
Omler	"A" 2 Ba	sin Dakota	State, Federal or Fee Federal
Legation 2.505	27	3.650	
Unit Letter G; 1525 Fee	t From The N Line	e and <u>1650</u> Feet From T	he <u>K</u>
Line of Section 35 Township 2	28 N Range <u>1</u> 0	.OW , NMFM, San J	iian County
Line of Section 35 Township 2	-ON You'de T	on remain Dall d	LL
DESIGNATION OF TRANSPORTER OF	OIL AND NATURAL GA	.s	
Name of Authorized Transporter of Oil	or Condensate 🔼	Address (Give address to which approv	ed copy of this form is to be sent)
McWood Corp.		P. O. Box 1702, Farming	ton, New Mexico
Name of Authorized Transporter of Casinghead G	as or Dry Gas X	Address (Give address to which approv	
Southern Union	Gas	Fidelity Union Tower Bl	
If well produces oil or liquids, Unit	' -	is gas actually connected? Whe	
give location of tanks.	35 28 10	No	On Approval
f this production is commingled with that fro	m any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Flug Back Same Res'v. Diff. Res'
Designate Type of Completion - (X)	I		
•	X X	X Total Depth	P.E.T.D.
2 4.0 Op 4-2-1-	/12/65	6525	6471
Elevations (DF, RKB, RT, GR, etc., Name of	/ 12/05 Producing Formation	Top Oil/Gas Pay	Tubing Depth
5838 GR	Basin Dakota	6248	6240
Perforations	THE THEOLET	<u> </u>	Depth Casing Shoe
6453-6248			<u> </u>
	TUBING, CASING, AND	CEMENTING RECORD	
11022 0122	SING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	5/8" 24#	260	125 sx
7-7/8" 4	1/2" 9.5#	6518]1100 sx
			,
	3/8"	6240	
TEST DATA AND REQUEST FOR ALL	OWABLE (Test must be a	fter recovery of total volume of load oil of epth or be for full 24 hours)	and must be equal to or exceed top allo
OIL WELL Date First New Oil Run To Tanks Date of T		Producing Method (Flow, pump, gas lif	t, etc.)
Date First New Oil Run To Tunks Date of	. 5		ACU .
			/2(7) II /k \
Length of Test Tubing F	ressure	Casing Pressure	OFF HVFN
Length of Test Tubing F	Pressure	Casing Pressure	RECEIVED
Length of Test Tubing F Actual Prod. During Test Cil-Bbls		Casing Pressure Water-Bbls.	Gas-MCF
2014			Gas-MCF FEB 11 1966
2014			
Actual Prod. During Test Oil-Bols GAS WELL	s.	Water-Bbls.	OIL CON. COM.
Actual Prod. During Test Cil-Bbls	s.		
GAS WELL Actual Prod. Test-MCF/D 6727	s.	Water-Bbls. Bbls. Condensate/MMCF	OIL CON. COM.
GAS WELL Actual Prod. During Test Cil-Bbls Length o	f Test 3 hours	Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	OIL CON. COM.
GAS WELL Actual Prod. Test-MCF/D 6727	of Test 3 hours Pressure	Water-Bbls. Bbls. Condensate/MMCF Casing Pressure Packer	Choke Size 3/4
GAS WELL Actual Prod. During Test Cil-Bbis GAS WELL Actual Prod. Test-MCF/D Length of 6727 Testing Method (pitot, back pr.) Tubing F	of Test 3 hours Pressure	Water-Bbls. Bbls. Condensate/MMCF Casing Pressure Packer	OIL CON. COM.
Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 6727 Testing Method (pitot, back pr.) Back Pr. 41	of Test 3 hours Pressure	Water-Bbls. Bbls. Condensate/MMCF Casing Pressure Packer OIL CONSERVA	Choke Size 3/4 TION COMMISSION
Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 6727 Testing Method (pitot, back pr.) Back Pr. CERTIFICATE OF COMPLIANCE Length of Compliance	f Test 3 hours Pressure 11	Water-Bbis. Bbis. Condensate/MMCF Casing Pressure Packer OIL CONSERVA APPROVED FEB 1 1 1966	Choke Size 3/4 TION COMMISSION
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Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 6727 Testing Method (pitot, back pr.) Back Pr. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulation Commission have been complied with and above is true and complete to the best of Ur gindl Signed By HAROLD C. NICHOLS	f Test 3 hours Pressure 11 as of the Oil Conservation that the information given my knowledge and belief.	Bbls. Condensate/MMCF Casing Pressure Packer OIL CONSERVA APPROVED FEB 1 1 1966 By Original Signature Supervisor Dist. This form is to be filed in a sequent for ellow	Choke Size 3/4 TION COMMISSION Ined Emery C. Arnold # 3 Compliance with RULE 1104.
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