

Volume 5, Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer 100, Artesia, NM 88210

DISTRICT III
100 Rio Brazos Rd., Artes, NM 87411

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator
AMIGO PRODUCTION COMPANY
Well APNs
300451168001

Address
P.O. BOX 800, DENVER, COLORADO 80201

Reason(s) for Filing (Check proper box) ☐ Other (Please explain)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Operator ☐ Casingshead Gas ☐ Condensate ☐

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Well Name
WELLER A
Well No.
2
Pool Name, Including Formation
BASIN DAKOTA (PRORATED GAS)
Kind of Lease
State, Federal or Free
Lease No.
Location
G 1525 ENL 1650 FEI
Unit Letter
35
Feet From The
Line and
Feet From The
Line
Section
Township
Range
NMPM
SAN JUAN
County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐
MERIDIAN OIL INC.
Address (Give address to which approved copy of this form is to be sent)
3535 EAST 30TH STREET, FARMINGTON, NM 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
SANTERRA GAS GATHERING CO.
Address (Give address to which approved copy of this form is to be sent)
P.O. BOX 1899, BLOOMFIELD, NM 87413
If well produces oil or liquids, give location of tanks
Unit ☐ Sec. ☐ Twp. ☐ Rge. ☐
Is gas actually connected? ☐ When? ☐

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)
Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Resv ☐ Diff Resv ☐
Date Spudded
Date Comp. Ready to Prod.
Total Depth
P.B.T.D.
Elevations (DIP, KKB, RL, GR, etc.)
Name of Producing Formation
Top Oil/Gas Pay
Tubing Depth
Depth Casing Shoe
Perforations
HOLE SIZE
TUBING, CASING AND CEMENTING RECORD
Casing & Tubing Size
CHECKS CEMENT
RECEIVED
AUG 22 1990
OIL CON. DIV.
DIST. 2

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of test volume of fluid oil and must be equal to or exceed top allowable for the reservoir or be for full 24 hours)
Date for a New Oil Run To Tank
Date of Test
Producing Method (Flow, pump, gas lift, etc.)
Length of Test
Tubing Pressure
Casing Pressure
Coke Size
Actual Prod. During Test
Oil - Bbls.
Water - Bbls.
Gas - MCF
GAS WELL
Actual Prod. Test - MCF-D
Length of Test
Bbls. Condensate/MCF
Gravity of Condensate
Testing Method (gauge, back pressure)
Tubing Pressure (Shut-in)
Casing Pressure (Shut-in)
Coke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Doug W. Whaley, Staff Admin. Supervisor
Printed Name
Title
only 5, 1990
303-830-4280
Telephone No.

OIL CONSERVATION DIVISION

Date Approved
AUG 22 1990

By
SUPERVISOR DISTRICT #3
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.