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LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR		2		
PRORATION OFFICE				

	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  TRANSPORTER  OIL  CASC /	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
I.	OPERATOR PRORATION OFFICE Operator					
	El Paso Natural Gas Company  Address					
	Box 990, Farmington,		10th - (01			
	Reason(s) for filing (Check proper box)  New Well	Change in Transporter of:	Other (Please explain)			
	Recompletion Change in Ownership	Oil Dry Ga Casinghead Gas Conden	<del></del>			
		October 1982				
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND I	FASE   Well No.   Pool Name, Including Fo	ormation   Kind of Lease	Lease No.		
	Lackey B	20 Aztec Pictur				
	Location	10 Nowth	e and 810 Feet From 5	East		
	Unit Letter ; 9	Feet From The North Lin	e and Feet From T	The Hace		
	Line of Section 29 Tow	nship 28N Range	9N , NMPM, San	Juan County		
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address to which approx	and come of this form is to be sent		
	Name of Authorized Transporter of Oil  El Paso Natural Gas		Box 990, Farmington, N			
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X  El Paso Natural Gas Company		Address (Give address to which approved copy of this form is to be sent)  Box 990, Farmington, New Mexico			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.  A 29 28N 9W	Is gas actually connected? Whe			
	If this production is commingled with COMPLETION DATA		give commingling order number:			
	Designate Type of Completio	n - (X) Gas Well	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	6-23-66 Elevations (DF, RKB, RT, GR, etc.)	7-18-66  Name of Producing Formation	2257 ' Top 30%Gas Pay	Tubing Depth		
	5986' GL Perforations	Pectured Cliffs	2151	Tubingless Completion  Depth Casing Shoe		
	2151-56, 2164-69, 21			2257'		
	TUBING, CASING, AN HOLE SIZE CASING & TUBING SIZE		DEPTH SET	SACKS CEMENT		
	12 1/4"	8 5/8"	136'	85 Sks.		
	6 1/4"	2 7/8"	2257 ' 20	200 Sks.		
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to of able for this depth or be for full 24 hours)						
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	(t, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Chok Si		
	Actual Prod, During Test	Oil-Bbls.	Water - Bbls.	Gas MCF JUL 29 1966		
			<u> </u>	OIL CON. COM.		
	GAS WELL			DIST. 3		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	3 Hrs. Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size		
	calculated A.O.F.		642	3/4"		
VI. CERTIFICATE OF COMPLIANCE		CE	OIL CONSERVATION COMMISSION  ABBROVED  ABBROVED  ABBROVED  ABBROVED  ABBROVED  ABBROVED  ABBROVED  ABBROVED  ABBROVED			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED AUG 1 1900 , 19 Original Signed by Emery C. Arnold			
above is true and complete to the best of my knowledge and belief.		SUPERVISOR DIST, #3				
		TITLE				
	Original Signed F. H. WOOD		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened			
(Signature)  Petroleum Engineer (Title)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.				
						July 28, 1966
(Date)			well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply completed wells.			