Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Furm C-104 Revised 1-1-89 See Instructions

## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

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)perator		Well API No. 3004511748													
AMOCO PRODUCTION	N COMPAN	Y						·			. 7.3.1.1.40	<del> </del>			
P.O. BOX 800, DI		OLORAI	00 8020	)1			77 O.E.	r (Places are	laie!						
Ccason(s) for Filing (Check p	roper baz)		Change in	Trans	morte	er of:	Ous	ex (Please exp	аи)						
lew Well		Oil		Dry (											
Change in Operator		Casinghea	_	Cond		ile 🔃									
change of operator give nam	e														
id address of previous operat															
. DESCRIPTION OF	F WELL A	ND LE	ASE Well No.	Boot	Nan	na lactudi	ng Formation			Kind o	Lease	$\neg$	Lesse	No.	
TACKEY B LS						CT CLIFFS)			FEDERAL		SF077106				
ocation	A		940	East Soom The			FNL 810		Feet From The _		FEL Line				
Unit Letter		_: 28N		Feat From The 9W						SAN JUAN			County		
Section	Township			Rang	ge		, N	мрм,						COOLIN	
II. DESIGNATION O	OF TRANS	SPORTE	ER OF O	IL A	ND	NATU	RAL GAS								
Vame of Authorized Transport	ner of Oil		or Conde	nsate	Γ		Vootese (C)	e address to						0760	
		<u></u> .						EAST 30T						8740	
Name of Authorized Transpor	head Gas MPANY	or Dry Gas			P.O. BOX 1492, EI			pproved copy of this form is to be sent) L. PASO, TX 79978							
f well produces oil or liquids	,	Uait	Soc.	Twp	<b>)</b> .	Rge.	is gas actual	y connected?		When	7				
this production is comming	ed with that f	rom any o	ther lease or	pool,	give	comming	ling order num	ber:							
V. COMPLETION D									_,			·	<del></del> .	2.00 D h.	
Designate Type of C	ompletion -	· (X)	Oil Wel	11   1	G	as Well	New Well	Workover	I	Deepen	Plug Back	Same Ker		diff Res'v	
Date Spudded			npi. Ready i	o Proc	1.		Total Depth				P.B.T.D.				
Elevations (DF, RKB, RI, GR, etc.) Name of Producing Formation						Top Oil/Gas	Top Oil/Gas Pay				Tubing Depth				
l'erforations		<u> </u>					1				Depth Cass	ng Shoe			
			<del></del>			10. 4115	CELCENT	NC BECO	DD.		1				
	TUBING, CASING AND					CEMENT	DEPTH SET			SACKS CEMENT					
HOLE SIZE		CASING & TUBING SIZE					DEFINISE								
		<del> </del>				<del></del>	<del> </del>								
		<del> </del>													
		1					I				J				
V. TEST DATA AND	REQUES	T FOR	ALLOW	/ABI	LE	** 4	, ,, b., , a., al en e		allawa	hie foe sh	s depth or be	for full 24	hows	.)	
				e of lo	ad o	and mu	si be equal to e	Aethod (Flow,	ритр	gas lift,	etc.)	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		·	
Date First New Oil Run To	lank	Date of	1 cm												
Length of Test		Tubing I	ressure				q D				Choke Size	•			
Actual Prod. During Test Oi		Oil - BP	Oil - Ubls.					FEB2 5 1991				Gas- MCF			
		<u> </u>						CON	r	· · · ·	J				
GAS WELL Actual Prod. Test - MCT/D		Length (	of Test				Bbis. Post	had been	٠٠	#¥	Gravity of	Condensal	e		
VCIIII LOT 181 - MCLAD						DIST. 3				Choke Siz			````		
Testing Method Initiat, back	pr.)	Tubing Pressure (Shut-in)					Casing Pre	Casing Pressure (Shul-in)				æ			
VI. OPERATOR C	ERTIFIC	ATE C	OF COM	1PLI	۸N	NCE			אוכ	ED!	ATION	יועום ו	SIO	N	
I hereby certify that the	rules and regu	lations of I	the Oil Cont	scrvati	Off		ll l	OIL CONSERVATION DIVISION							
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.							_	FEB 2 5 1991							
is true and consplete to t	ne best of my	ruomica 8	C ALMO DEISCI.	•			Da	te Appro	ved						
NUI	Lles									7.	د د	Ja	/		
Signature U. U. 1			``				Ву				<del></del>		<del>-</del>	4.0	
Doug W. Whale	y, Staf	f Admi	n. Sup	erv:	<u>isc</u>	or	Tit	le		SUP	RVISOR	DISTR	ICT	#3	
February 8,	1991			-831		280									

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

  1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  4) Separate Form C-104 must be filed for each pool in multiply completed wells.