## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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| SANTA FE           |      |  |  |
| FILE               |      |  |  |
| U.S.G.S.           |      |  |  |
| LAND OFFICE        |      |  |  |
| TRANSPORTER        | OIL  |  |  |
| IRANSPORTER        | GAS  |  |  |
| OPERATOR           |      |  |  |
| PRORATION OFFICE   |      |  |  |

OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE AND

| PRORATION OFFICE ALITHOPIZATION TO TRANS   | DODT OU AND MATURAL CAC  |
|--|--|
| AUTHORIZATION TO TRANS   | PORT OIL AND NATURAL GAS   |
| Operator   | <u>DECEIVED</u>  |
| Tenneco Oil Company E C D LIDMD  | 11/1   |
| Address  | SED 0 6 1005   |
| P. O. Box 3249, Englewood, CO 80155  | SEP 0 6 1985   |
| Reason(s) for filing (Check proper box)  | Other (Please explain) OIL CON. DIV  |
| New Well Change in Transporter of:   | DIST. 3  |
| Recompletion Uil Dry Gas   |  |
| Change in Ownership Casinghead Gas Condensate  | Well Name  |
| If change of ownership give name and address of previous owner El Paso Natural Gas, P.O.   | Box 4990, Farmington, NM 87499   |
| II. DESCRIPTION OF WELL AND LEASE  |  |
| Lease Name Well No. Pool Name, Including Form  | State Federal or Fee   |
| Michener A LS 9 Aztec-PC   | SF 077107  |
| Location   | A7F  |
| Unit Letter Feet From The  | 975 W Line and Feet From The   |
| Line of Section 31 Township 28N  | Range 9W NMPM, San Juan County   |
|  |  |
| III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS   |  |
| Name of Authorized Transporter of Oil _ or Condensate X  | Address (Give address to which approved copy of this form is to be sent)   |
| Conoco Inc. Surface Transportation   | P. O. Box 460, Hobbs, NM 88240   |
| Name of Authorized Transporter of Casinghead Gas are or Dry Gas  | Address (Give address to which approved copy of this form is to be sent)   |
| El Paso Natural Gas  | P. O. Box 4990, Farmington, NM 87499   |
| Unit Sec. Twp. Rge.  | Is gas actually connected? When  |
| give location of tanks.  D 31 28N 9W   | Yes  |
| If this production is commingled with that from any other lease or pool, give commingling order number   | · · · · · · · · · · · · · · · · · · ·  |
| NOTE: Complete Parts IV and V on reverse side if necessary.  |  |
| TOTE. Complete value val |  |
| VI. CERTIFICATE OF COMPLIANCE  | OIL CONSERVATION DIVISISEP 0,6 1985  |
| I hereby certify that the rules and regulations of the Oil Conservation Division have been complied  | APPROVED SEP U15 1985  |
| with and that the information given is true and complete to the best of my knowledge and belief.   | 80.11(4)/  |
|  | BY Stanper. Savey  |
|  | TITLE O SUPERVISOR DISTRICT IN 3   |
| Stat M- Konning  | TITLE  |
| Side 11: Konny   | This form is to be filed in compliance with RULE 1104.   |
| (Signafure) Sr. Regulatory Analyst   | If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. |
| (Title)  | All sections of this form must be filled out completely for allowable on new and recompleted walls.  |
| SFP 1 1985   | Fill out only Section I, II, III, and VI for changes of owner, well name and or number, or transporter,  |
| (Date)   | or other such change of condition.   |
| (/   | Separate Forms C-104 must be filed for each pool in multiply completed wells.  |

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|  |   | Į.                                  |  |
|--|---|-------------------------------------|--|
| Testing Method (pilot, back pr.)                             | Tubing Pressaure (Shut-in)                              | Casing Pressure (Shut-in)           | Слоке Size   |
| Actual Prod. Test - MCF/D                                    | Length of Test  | Bbls. Condensate/MMCF               | Gravity of Condensate                                  |
| PAS WELL   |   |                                     |  |
|  |   |                                     |  |
| Actual Prod. During Test                                     | Oil - Bbls.   | Water - Bbis.                       | Gas · MCF  |
| teaT to ritigned   | Fressure  | Casing Pressure                     | Суоке Size   |
| Date First New Oil Run To Tanks                              | Date of Test  | Producing Method (Flow, pump. gas f |  |
| TEST DATA AND REQUES   |   | depth or be for full 24 hours)      | oil and must be equal to or exceed top allowable for t |
|  |   | · · · · · · · · · · · ·             |  |
|  |   |                                     |  |
|  |   |                                     |  |
| HOFE SIZE  | CASING & TUBING SIZE                                    | DEPTH SET                           | SPCKS CEMENT   |
| 3213 3 1011  |   | O CEMENTING RECORD                  |  |
|  |   |                                     |  |
|  |   |                                     | ague fuices undag                                      |
| Perforations   |   |                                     | Depth Casing Shoe                                      |
|  | Name of Producing Formation                             | yeq seQ\iiO qoT                     | Tubing Depth   |
| Date Spudded Elevations (DF. RKB, RT. GR. etc.) Perforations | Date Compl. Ready to Prod.  Name of Producing Formation | Total Depth                         |  |
| Elevations (DF. RKB, RT. GR. etc.)                           | Date Compl. Ready to Prod.                              |                                     | Tubing Depth   |